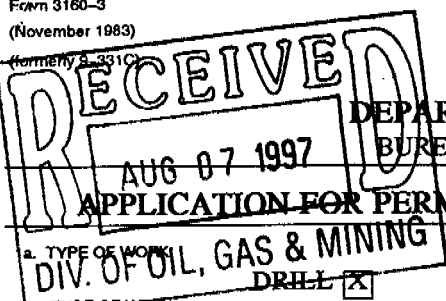


SUBMIT IN TRIPLICAT
(Other instructions on
reverse side)Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

a. TYPE OF WORK DIV. OF OIL, GAS & MINING DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-4483
b. TYPE OF WELL OIL <input type="checkbox"/> GAS <input type="checkbox"/> WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTED OR TRIBE NAME ---
2. NAME OF OPERATOR WEXPRO COMPANY		7. UNIT AGREEMENT NAME Island
3. ADDRESS OF OPERATOR P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791		8. FARM OR LEASE NAME Island Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface 304 246 808' FNL, 1000' FWL, NW NW At proposed prod. zone 31 20660' FNL, 2400' FWL, NE NW		9. WELL NO. No. 37
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* Approximately 17.5 miles south of Ouray, Utah		10. FIELD AND POOL, OR WILDCAT Island
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 730.38'	16. NO. OF ACRES IN LEASE 195.44	11. SEC., T., R. M., OR BLK. AND SURVEY OR AREA 18-10S-20E
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED OR APPLIED FOR, ON THIS LEASE, FT. Approx. 1450'	19. PROPOSED DEPTH 6,726' TVD	12. COUNTY OR PARISH Uintah
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5070' GR		13. STATE Utah
22. APPROX. DATE WORK WILL START* September 1, 1997		

23. PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
20"	16"	Corrugated Conductor	35'	35.9 cu.ft. of construction cement
12-1/4"	8-5/8"	24	300'	278 cu.ft. of Class "G" with 3% CaCl2
7-1/2"	4-1/2"	11.6	7376 MD	1186 cu.ft. of Class "G" with friction reducer and fluid loss additive if needed.

SEE ATTACHED DRILLING PLAN

Please be advised that Wexpro Company is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Nationwide Bond No. SL6308873, BLM Bond No. ES0019.

This well will be directionally drilled from the Island Unit Well No. 41 location.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED [Signature] TITLE Operations Manager DATE 10/97

(This space for Federal or State office use)

PERMIT NO. 43-047-32966 APPROVAL DATE 9/5/97
APPROVED BY John R. Baya TITLE Associate Director DATE 9/5/97
CONDITIONS OF APPROVAL, IF ANY:

* See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

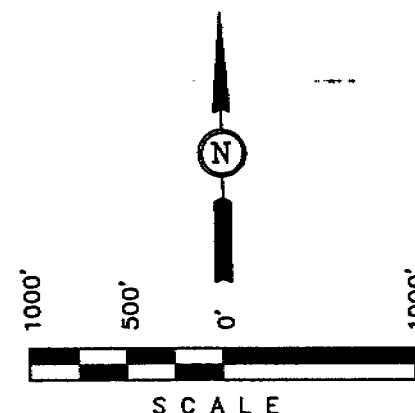
T10S, R20E, S.L.B.&M.

WEXPRO COMPANY

Well location, ISLAND UNIT #37, located as shown in the NW 1/4 NW 1/4 of Section 18, T10S, R20E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION IN THE SW 1/4 OF SECTION 12, T10S, R19E, S.L.B.&M. TAKEN FROM THE BIG PACK MOUNTAIN NW, QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5125 FEET.



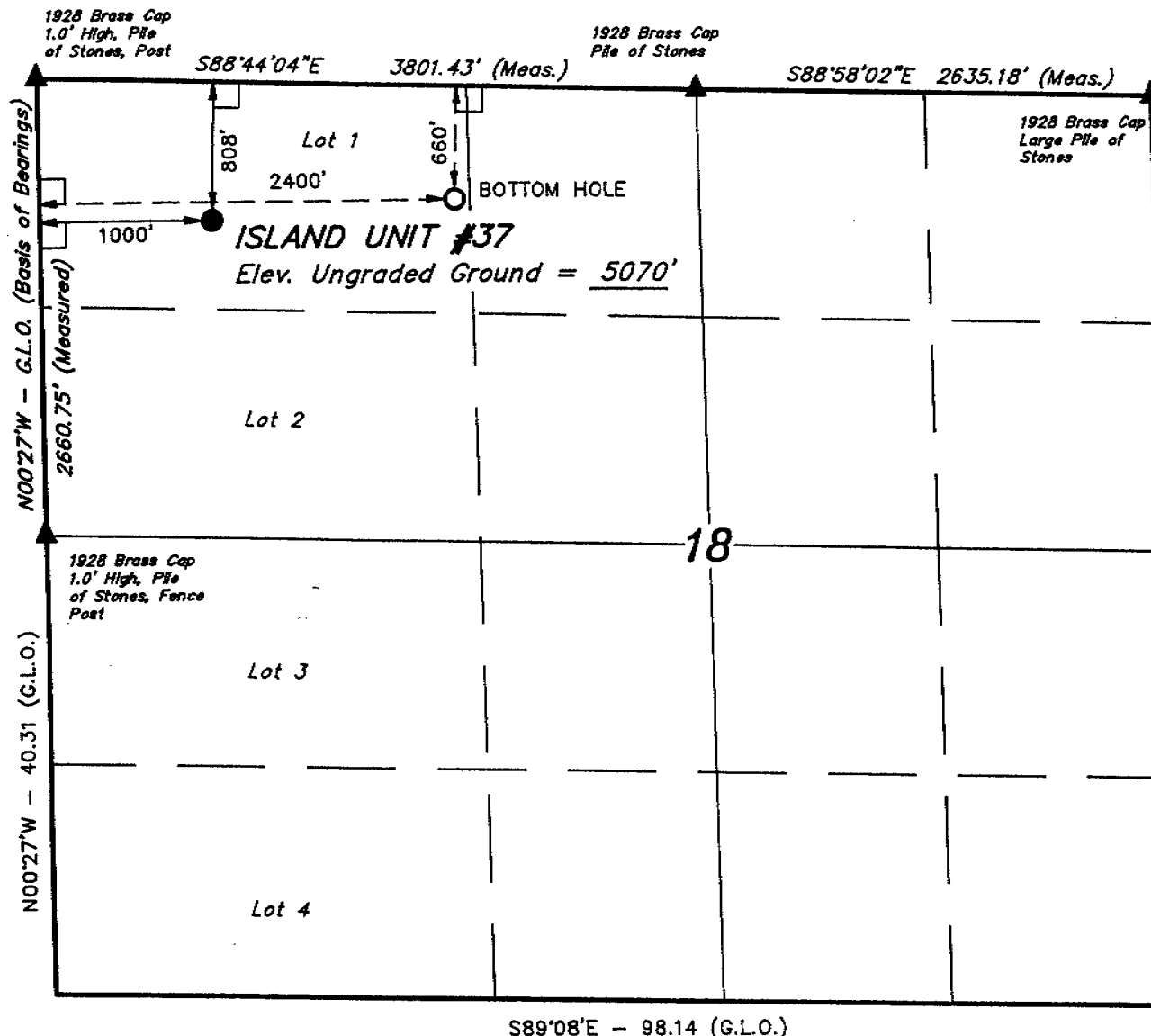
CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME, OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH
RAY

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST -
(801) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 06-25-97	DATE DRAWN: 07-03-97
PARTY L.D.T. C.E. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE WEXPRO COMPANY	



LEGEND:

- └ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

NOTE:
THE PROPOSED BOTTOM HOLE FOR
THIS WELL BEARS N85°13'02"E
1404.1' FROM THE WELL HEAD.

Drilling Plan
Wexpro Company
Island Unit Well No. 37
Uintah County, Utah

- 1 & 2. SURFACE FORMATION, ESTIMATED TOPS AND WATER, OIL, GAS OR MINERAL BEARING FORMATIONS:

Uintah	-	Surface
Green River	-	1,296'
Birds Nest Aquifer	-	2,266'
Wasatch Tongue	-	4,280'
Green River Tongue	-	4,625'
Wasatch	-	4,775'
Chapita Wells Zone	-	5,511', Gas, Major Objective
TD	-	6,726', Chapita Wells Zone

All fresh water and prospectively valuable minerals encountered during drilling, will be recorded by depth and adequately protected.

3. PRESSURE CONTROL EQUIPMENT: (See attached diagram) Operator's minimum specifications for pressure control equipment require an 11-inch 3000 psi double gate hydraulically operated blowout preventer and an 11-inch 3000 psi annular preventer. BOP equipment will be tested to its rated working pressure or 70-percent of the internal yield of the surface casing. The annular preventer will be tested at 50-percent of its rated working pressure. NOTE: The surface casing will be pressure tested to a minimum of 1500 psi. BOP's will be checked daily as to mechanical operating condition and will be tested by rig equipment after each string of casing is run. All ram type preventers will have hand wheels which will be operative and accessible at the time the preventers are installed.

AUXILIARY EQUIPMENT:

- a) Manually operated kelly cock
- b) No floats at bit
- c) Monitoring of mud system will be visual
- d) Full opening floor valves in the full open position, capable of fitting all drill stem connections manually operated

4. CASING PROGRAM:

SIZE	INTERVAL Top Bottom		WEIGHT	GRADE	THREAD	CONDITION
16"	sfc	35'	Corrugated Conductor		None	Used
8-5/8"	sfc	300'	24	K55	STC	New
4-1/2"	sfc	7,376'	11.6	N80	LTC	New

CASING STRENGTHS:				COLLAPSE	BURST	TENSILE (minimum)
8-5/8"	24 lb.	K55	STC	1,370 psi	2,950 psi	263,000 lb.
4-1/2"	11.6 lb.	N80	LTC	6,350 psi	7,780 psi	223,000 lb.

CEMENTING PROGRAMS:

16" Conductor: Cemented to surface with construction cement.

8-5/8" Surface Casing: 278 cubic feet of Class "G" with 3% CaCl_2 (1/4% celloflake will only be used if lost circulation is encountered).

4-1/2" Production Casing: Total depth to 300 feet above top of Birds Nest Aquifer. Class "G" with reducer and fluid loss additives, if needed.

5. MUD PROGRAM: Fresh water with gel sweeps will be used from surface to 300 feet. Weighted mud (8.6 - 8.9 ppg) will be used from 300 feet to total depth.

Sufficient mud materials to maintain mud properties, control lost circulation and to contain blowout will be available at the well site.

No chrome constituent additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

6. LOGGING: Open hole logs will be run if deemed necessary. A minimum of a CBL-CCL-GR will be run in cased hole.

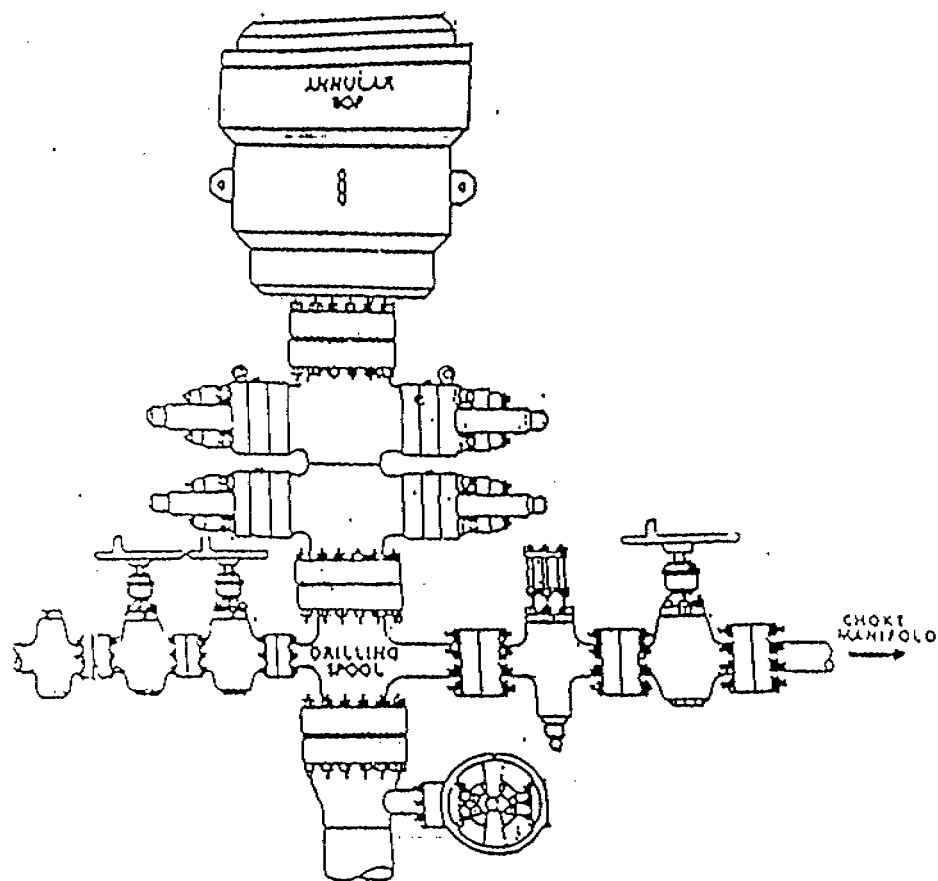
TESTING: None.

CORING: None.

7. ABNORMAL PRESSURE AND TEMPERATURE: No abnormal pressures are anticipated. A BHT of 150 degrees F and a BHP of 2900 psi are expected.

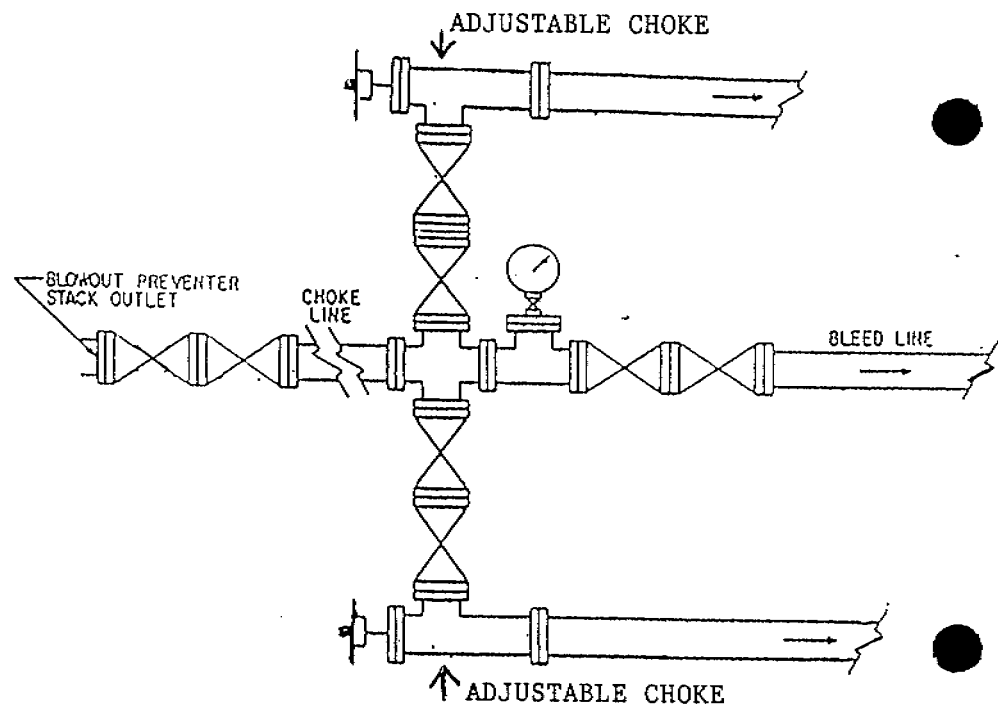
8. ANTICIPATED STARTING DATE: September 1, 1997

DURATION OF OPERATION: 35 days.



WEXPRO/CELSIUS 3K psi Blowout Prevention Equipment

NOTE: Drilling spool & choke lines will be a minimum of 3" on choke side and 2" minimum on kill side



Choke Manifold System

- NOTE: 1. Minimum Choke Manifold Configuration
2. Vent Lines will be on a downward grade from choke manifold to pit and anchored securely

Surface Use and Operations

Wexpro Company
Island Unit Well No. 37
Uintah County, Utah

1. Existing Road:

- A. Proposed Well Site as Staked: Refer to well location plat and area map.
- B. Proposed Access Route: Refer to general area map. All access roads are within lease boundaries.
- C. Plans for Improvement and/or Maintenance: All existing roads utilized will be maintained in their present condition and no improvements will be made.

2. Planned Access Roads:

- A. The proposed 0.2 mile (approximate) of newly constructed road will be crowned and ditched with a 16 foot running surface. Construction of the access road will necessitate a 30' wide right-of-way (maximum disturbance).
- B. Maximum grade: Will not exceed 8 percent.
- C. Turnouts: Water turnouts will be constructed as required to divert runoff water from the road ditch in such a manner as to not cause erosion.
- D. Location (center line): Access road has been staked and flagged. Surface disturbance and vehicular travel will be limited to the approved access route, additional area needed will be approved in advance.
- E. Surface materials: Cuts along the access road and location. Spot surfacing may be required to maintain the running surface.
- F. Any topsoil (six inches) removed in conjunction with road construction will be spread in the borrow ditches or windrowed to the side. Borrow areas will be seeded as discussed in Item No. 10.

3. Location of Existing Wells: Refer to area map for the location of existing wells within a one mile radius.

4. Location of Existing and/or Proposed Facilities: Refer to area maps. Layout of new facilities will be submitted via Sundry Notice prior to installation.

All permanent (on site for six months or longer) structures constructed or installed (including oil well pump jacks) will be painted Desert Brown, a flat, non-reflective, earthtone color to match the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within six months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

If a tank battery is constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain one-and-a-half times the storage capacity of the battery.

Facilities will be applied for via Sundry Notice prior to installation.

All loading lines will be placed inside the berm surrounding the tank battery.

All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and anchored securely downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

The proposed pipeline will be constructed and operated by Questar Gas Management. The pipeline will be approximately 3,550 feet in length. The proposed surface pipeline will be 4.5-inch O.D., Grade B or X-42 with a 0.188-inch wall thickness. The width of the right-of-way requested is 50 feet for construction and will revert to 30 feet for operation and maintenance purposes. The pipeline will be either brown or black in color.

The maximum operating pressure that the natural gas pipeline is designed for is 1170 psig. Associated facilities include above ground valving and piping at the lateral junctions.

5. Location and Type of Water Supply: Water will be hauled by tank trucks from the Dalbo water well.
6. Source of Construction Materials: All materials will be derived from cuts at the location and along the access road.

Construction material will be located on the lease.

7. Methods for Handling Waste Disposal: Cuttings and drilling fluids will be placed in a mud pit which will be constructed with at least one half of its holding capacity below ground level. The mud pit will be fenced on three sides with a sheep tight fence of woven wire prior to the onset of drilling. Immediately upon completion of drilling, the fourth side will be fenced and the liquids allowed to evaporate. The fence will be maintained until restoration. Any produced liquids will be contained in test tanks and hauled out by tank trucks. Garbage and other waste materials will be placed in a trash cage, the contents of which will be disposed of in the nearest legal landfill. Portable sewage facilities will be utilized for the disposal of human waste.

Produced waste water will be confined to the reserve pit for a period not to exceed 90 days after initial production. During the 90 day period an application for approval of a permanent disposal method and location will be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance, and will be grounds for issuing a shut-in order.

8. Ancillary Facilities: Camp facilities will not be required.
9. Well Site Layout: Refer to drawing.

10. Plans for Restoration of the Surface: During construction, all woody vegetation and the top six inches of topsoil material will be removed from the pad and stockpiled separately. All pits will remain fenced until cleanup begins. Overhead flagging will be installed if oil is in the mud pit.

Immediately upon completion of drilling, the location and surrounding area will be cleared of all debris, materials, trash and junk not required for production. The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed.

Before any dirt work to restore the location takes place, the reserve pit will be completely dry and all cans, barrels, pipe, etc. will be removed. All disturbed areas will be recontoured to the approximate natural contours to the satisfaction of the AO.

The stockpiled topsoil will be evenly distributed over the disturbed areas. Prior to reseeding, all disturbed areas, including the access roads, will be scarified and left with a rough surface. Reseeding will be done between September and October before the ground freezes.

A seed drill equipped with a regulator will be required. Seed will be drilled 1/4 - 1/2 inch deep on the contour using a seed mixture specified by the Bureau of Land Management.

Where drilling is not possible a broadcast/rake method will be used doubling the seed mixture.

11. Surface and Mineral Ownership: Surface ownership along the access road is federal and surface ownership at the well site is federal.

12. Other Information: Greg Darlington of the Bureau of Land Management, Bookcliffs Resource Area, in Vernal, Utah will be notified at least 72 hours prior to commencement of both construction and reclamation operations. Mr. Darlington will also be notified in advance of pit construction in order that he may be present to observe sub-soil structure during construction. If rock is encountered in the pit, the reserve pit will be lined.

The dirt contractor will have a copy of any additional stipulations and the surface use plan on-site during the construction and reclamation operations.

A Class III Cultural Resource Inventory has been completed and the report forwarded to the BLM. If any cultural resources are found during construction, all work will stop, and the AO will be notified.

No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

13. Lessee's or Operators Representative and Certification:

G. T. Nimmo, Operations Manager, P. O. Box 458, Rock Springs, Wyoming 82902, telephone number (307) 382-9791.

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions which currently exist, that the statements made in the plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Wexpro Company and its contractors and subcontractors in conformity with

this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

DATE

08/19/77

NAME

G. T. Nimmo
G. T. Nimmo, Operations Manager

WEXPRO COMPANY

LOCATION LAYOUT FOR

ISLAND UNIT #37, #41 & #39
SECTION 18, T10S, R20E, S.L.B.&M.

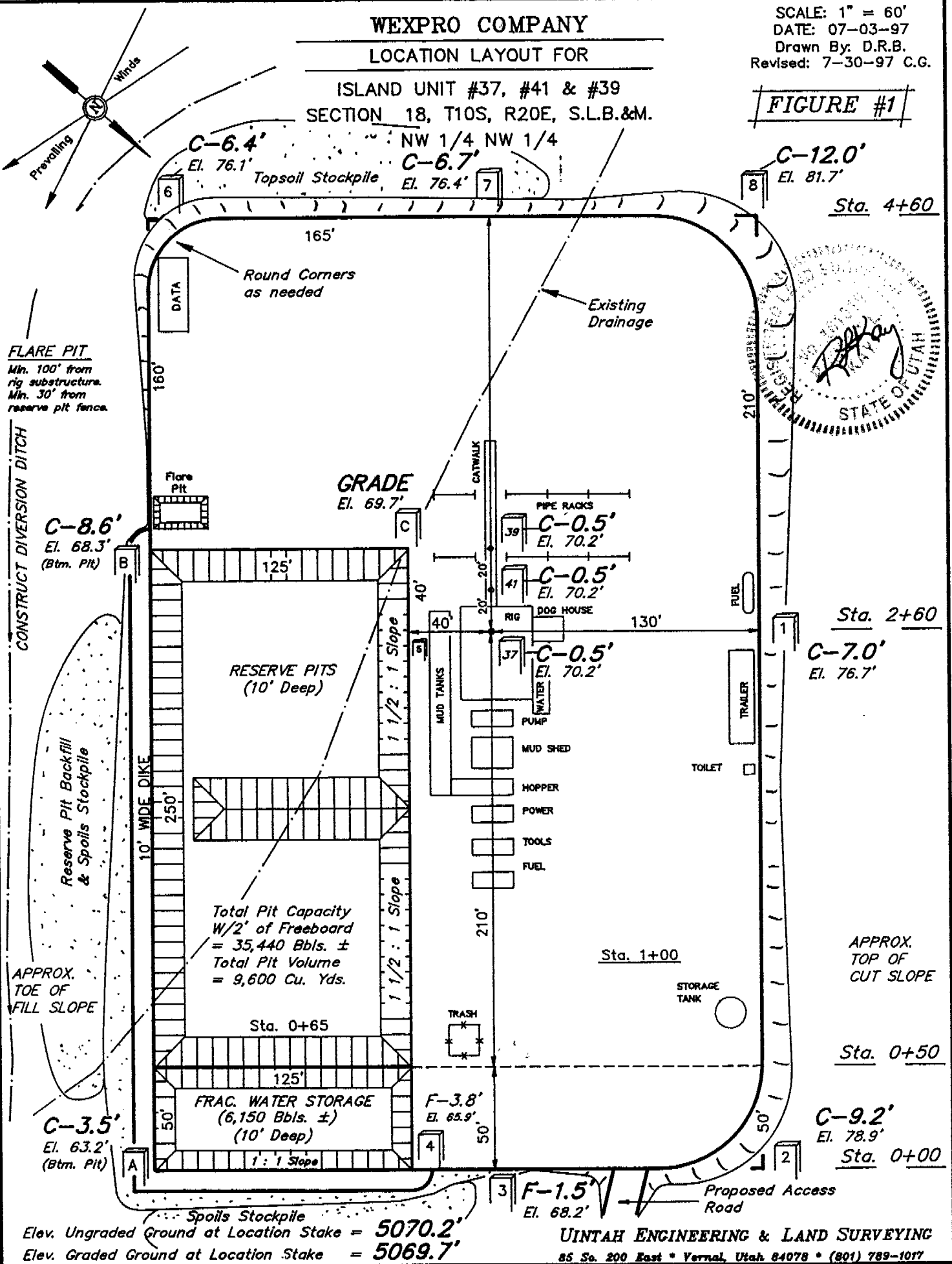
SCALE: 1" = 60'

DATE: 07-03-97

Drawn By: D.R.B.

Revised: 7-30-97 C.G.

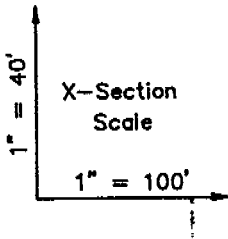
FIGURE #1



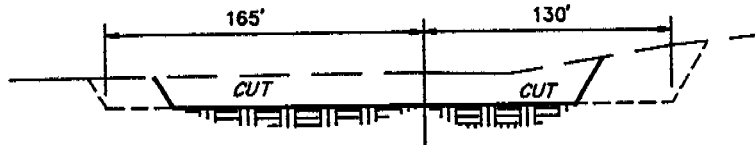
WEXPRO COMPANY

TYPICAL CROSS SECTIONS FOR

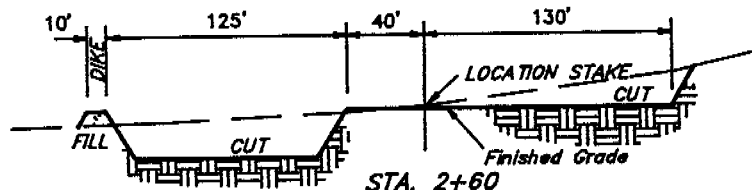
ISLAND UNIT #37, #41 & #39
SECTION 18, T10S, R20E, S.L.B.&M.
NW 1/4 NW 1/4



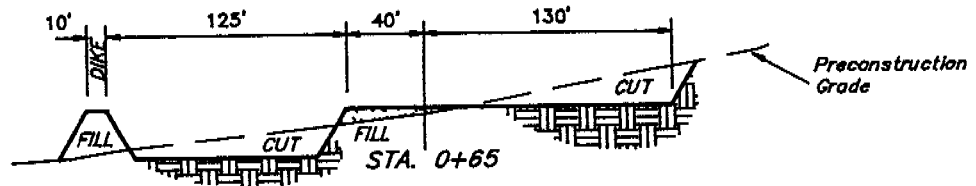
DATE: 07-03-97
Drawn By: D.R.B.



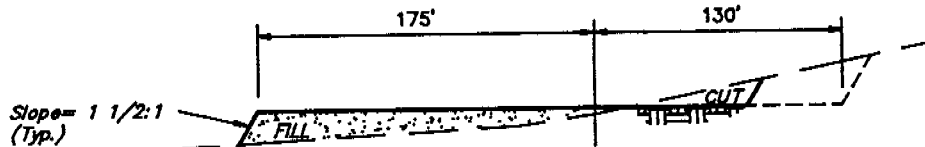
STA. 4+60



STA. 2+60



STA. 0+65



STA. 0+00

NOTE:

Topsoil should not be
Stripped Below Finished
Grade on Substructure Area.

APPROXIMATE YARDAGES

CUT

(6") Topsoil Stripping = 2,510 Cu. Yds.

Remaining Location = 17,250 Cu. Yds.

TOTAL CUT = 19,760 CU.YDS.

FILL = 3,850 CU.YDS.

FIGURE #2

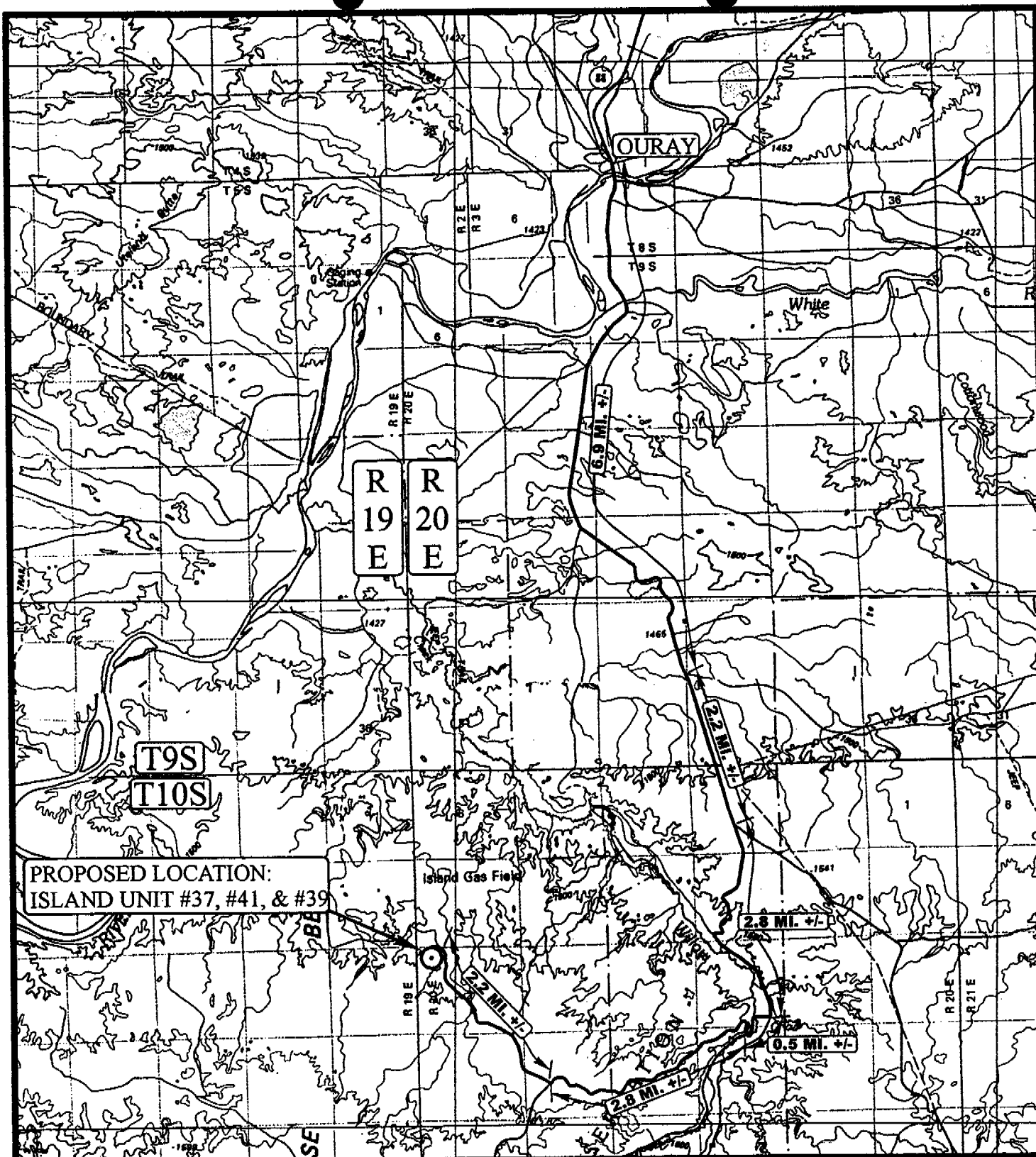
EXCESS MATERIAL AFTER
5% COMPACTION = 15,710 Cu. Yds.

Topsoil & Pit Backfill
(1/2 Pit Vol.) = 8,170 Cu. Yds.

EXCESS UNBALANCE
(After Rehabilitation) = 7,540 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING

85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017



PROPOSED LOCATION:
ISLAND UNIT #37, #41, & #39

LEGEND:

○ PROPOSED LOCATION



WEXPRO COMPANY

ISLAND UNIT #37, #41, & #39
SECTION 18, T10S, R20E, S.L.B.&M.



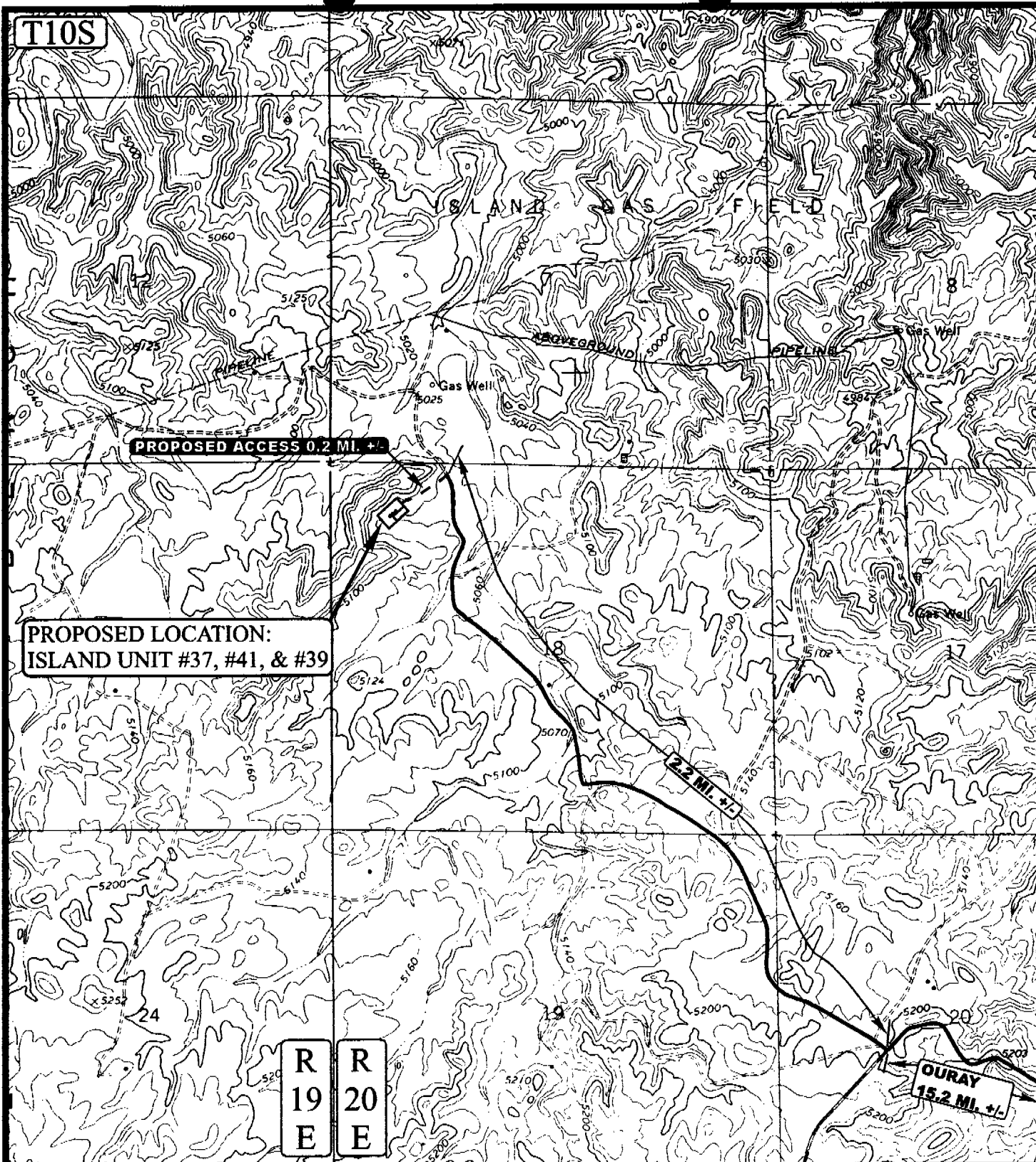
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(801) 789-1017 * FAX (801) 789-1813
Email: uels@casilink.com

TOPOGRAPHIC
MAP

6 28 97
MONTH DAY YEAR



SCALE: 1:100,000 DRAWN BY: JLG. REVISED: 00-00-00



LEGEND:

--- PROPOSED ACCESS ROAD
 --- EXISTING ROAD

WEXPRO COMPANY

ISLAND UNIT #37, #41, & #39
 SECTION 18, T10S, R20E, S.L.B.&M.

U
E
L
S

Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
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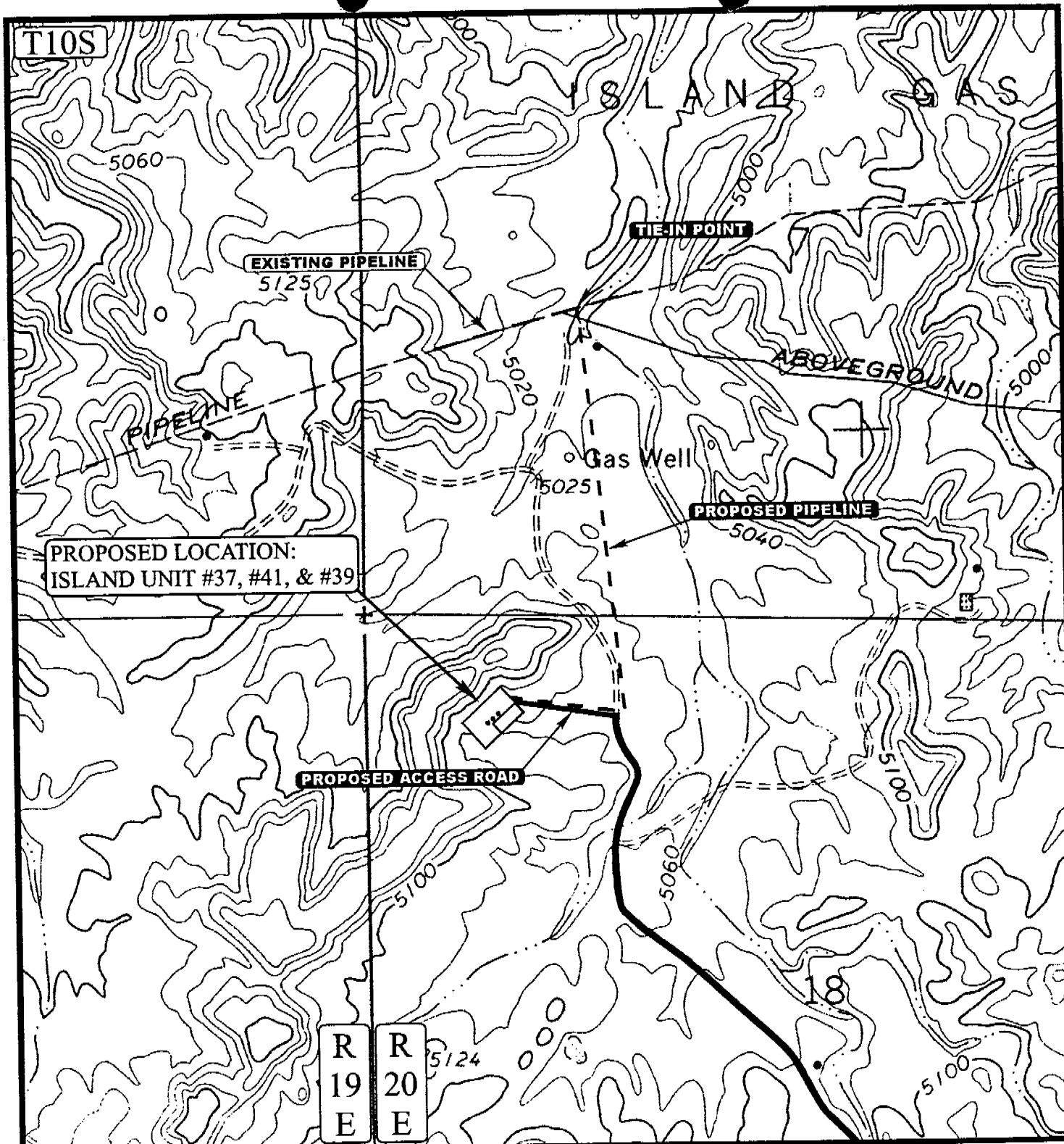


TOPOGRAPHIC
 MAP

6 28 97
 MONTH DAY YEAR

B
 TOPO

SCALE: 1"=2000' DRAWN BY: J.L.G. REVISED: 00-00-00



APPROXIMATE TOTAL PIPELINE DISTANCE = 3550' +/-

LEGEND:

- EXISTING PIPELINE
- - - PROPOSED PIPELINE
- PROPOSED ACCESS



WEXPRO COMPANY

ISLAND UNIT #37, #41, & #39
SECTION 18, T10S, R20E, S.L.B.&M.



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(801) 789-1017 * FAX (801) 789-1813
Email: ucls@casilink.com

**TOPOGRAPHIC
MAP**

7 2 97
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: J.L.G. REVISED: 7-23-97

C
TOPO

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 08/07/97

API NO. ASSIGNED: 43-047-32966

WELL NAME: ISLAND UINT #37
OPERATOR: WEXPRO (N1070)

PROPOSED LOCATION:

NWNW 18 - T10S - R20E
SURFACE: 0808-FNL-1000-FWL
BOTTOM: 0660-FNL-2400-FWL
UINTAH COUNTY
NATURAL BUTTES FIELD (630)

LEASE TYPE: FED
LEASE NUMBER: U - 4483

PROPOSED PRODUCING FORMATION: WSTC

INSPECT LOCATION BY: / /

TECH REVIEW	Initials	Date
Engineering		
Geology		
Surface		

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Federal ☒ State ☐ Fee ☐
(Number 526308873)
☒ Potash (Y/N)
☒ Oil shale (Y/N)
☒ Water permit
(Number DA180)
☒ RDCC Review (Y/N)
(Date: _____)

LOCATION AND SITING:

☒ R649-2-3. Unit: ISLAND UNIT
☐ R649-3-2. General.
☐ R649-3-3. Exception.
☐ Drilling Unit.
Board Cause no: _____
Date: _____

COMMENTS: _____

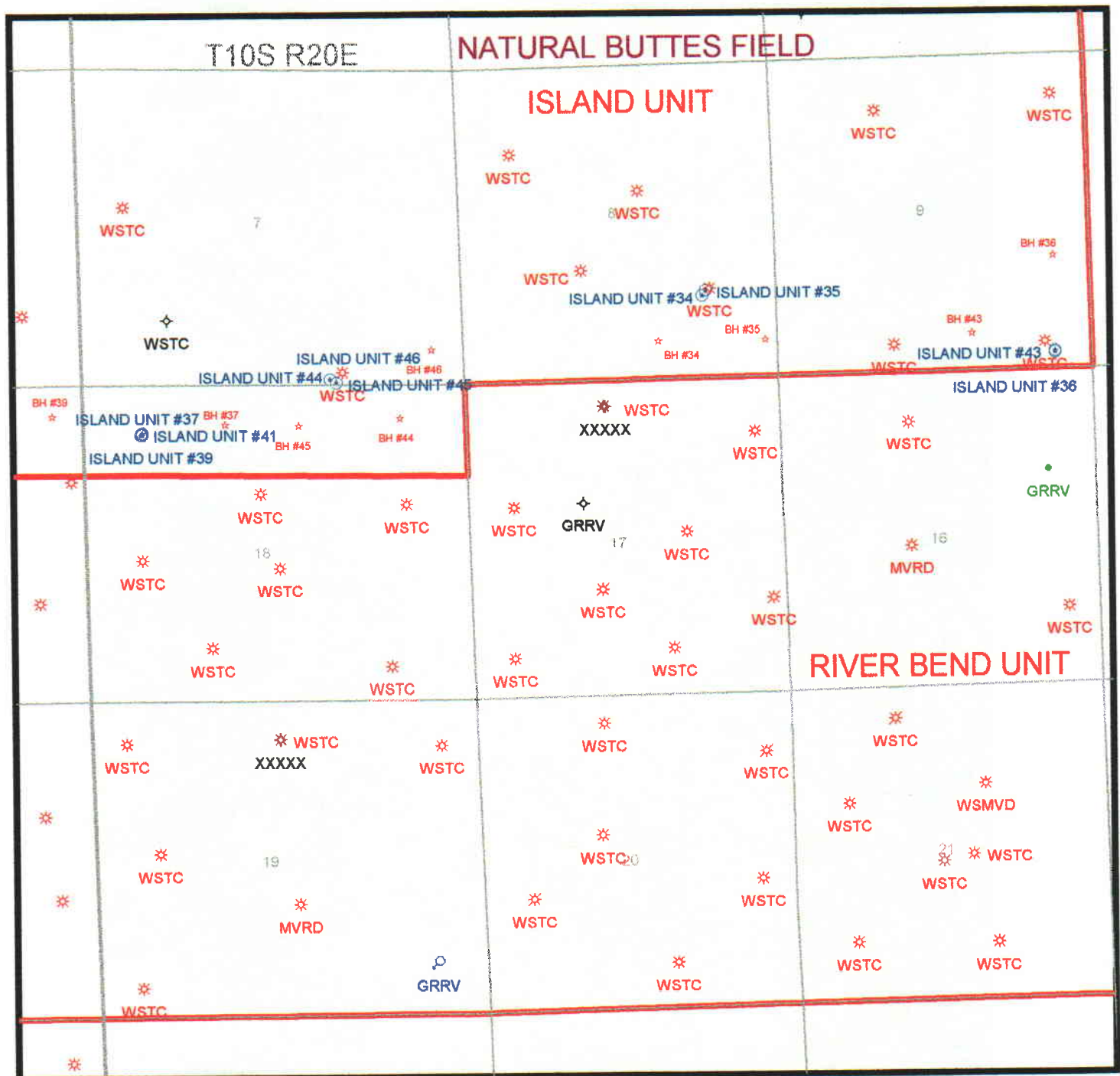
STIPULATIONS: 1. Directional drilling

OPERATOR: WEXPRO (N1070)

FIELD: NATURAL BUTTES (630)

SEC, TWP, RNG: 7,8,9, & 18, T10S, R20E

COUNTY: UINTAH UAC: R649-2-3 ISLAND UNIT



PREPARED:
DATE: 13-AUG-97

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL ☐ WELL GAS ☒ WELL ☐ OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

808' FNL, 1000' FWL, NW NW (Surface Location)
18-10S-20E

FORM APPROVED

Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. LEASE DESIGNATION AND SERIAL NO.

U-4483

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. IF UNIT OR CA, AGREEMENT DESIGNATION

Island

8. WELL NAME AND NO.

Island Unit No. 37

9. API WELL NO.

Pending

10. FIELD AND POOL, OR EXPLORATORY AREA

Island

11. COUNTY OR PARISH, STATE

Uintah County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other APD INFORMATION

☐ Change in Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

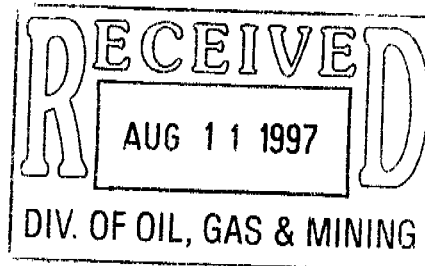
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Per a request by Greg Darlington on August 5, 1997, the following information is provided for the APD submitted August 4, 1997.

Location and Type of Water Supply:

Water will be hauled by tank trucks from the Dalbo water well located in Ouray, Utah,
Section 34-T4S-R3E, Water User Claim #43-8496, Application #53617.



14. I hereby certify that the foregoing is true and correct

Signed

Title

Operations Manager

Date

180697

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

Wexpro Company

Structure : Island Unit

Well : #37

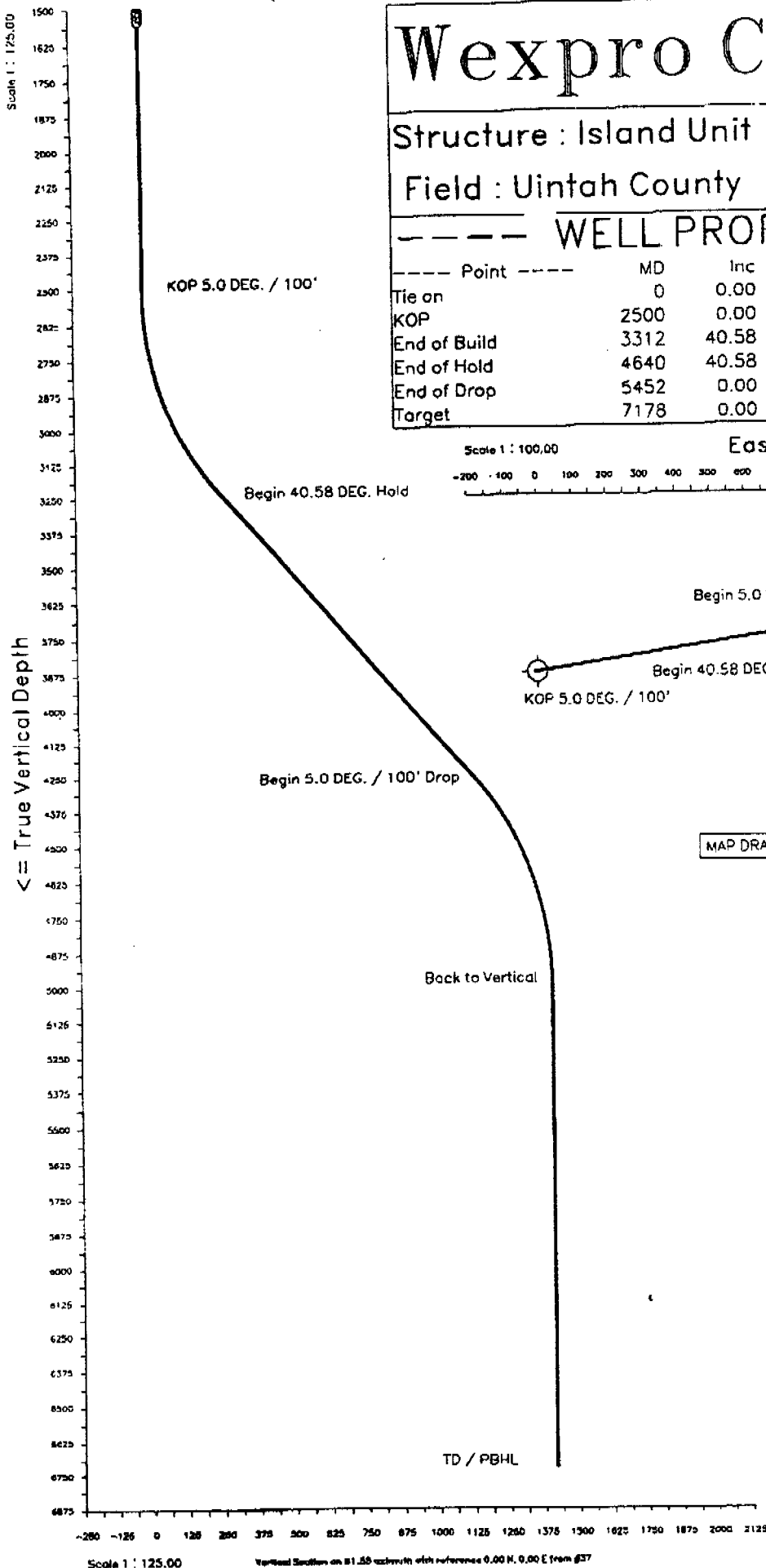
Field : Uintah County

Location : Utah

WELL PROFILE DATA

Point	MD	Inc	Dir	TVD	North	East
Tie on	0	0.00	81.55	0	0	0
KOP	2500	0.00	81.55	2500	0	0
End of Build	3312	40.58	81.55	3245	40	273
End of Hold	4640	40.58	81.55	4255	168	1127
End of Drop	5452	0.00	81.55	5000	208	1400
Target	7178	0.00	81.55	6726	208	1400

True Vertical Depth



Scale 1 : 100.00

East =>

Scale 1 : 100.00

Begin 40.58 DEG. Hold

TD / PBHL
Back to Vertical

Begin 40.58 DEG. Hold

KOP 5.0 DEG. / 100'

Begin 5.0 DEG. / 100' Drop

Back to Vertical

TD / PBHL

MAP DRAWN TO TRUE NORTH



Schlumberger
Anadrill

Created by : USL D.P.C. / Ken Sullivan
Date plotted : 15-Aug-97
Plot Reference is REV 0.
Coordinates are in feet reference #37.
True Vertical Depths are reference wellhead.

--- Anadrill Schlumberger ---

Wexpro Company
Island Unit, #37
Uintah County, Utah

PROPOSAL LISTING Page 1
Your ref : REV 0
Last revised : 15-Aug-97

Measured Depth	Inclin. Degrees	Azimuth Degrees	True Vert. Depth	R E C T A N G U L A R C O O R D I N A T E S		Dogleg Deg/100Ft	Vert Sect	
0.00	0.00	81.55	0.00	0.00 N	0.00 E	0.00	0.00	
500.00	0.00	81.55	500.00	0.00 N	0.00 E	0.00	0.00	
1000.00	0.00	81.55	1000.00	0.00 N	0.00 E	0.00	0.00	
1500.00	0.00	81.55	1500.00	0.00 N	0.00 E	0.00	0.00	
2000.00	0.00	81.55	2000.00	0.00 N	0.00 E	0.00	0.00	
2500.00	0.00	81.55	2500.00	0.00 N	0.00 E	0.00	0.00	KOP 5.0 DEG. / 100'
2600.00	5.00	81.55	2599.87	0.64 N	4.31 E	5.00	4.36	
2700.00	10.00	81.55	2698.99	2.56 N	17.22 E	5.00	17.41	
2800.00	15.00	81.55	2796.58	5.74 N	38.62 E	5.00	39.05	
2900.00	20.00	81.55	2891.93	10.16 N	68.36 E	5.00	69.11	
3000.00	25.00	81.55	2984.28	15.78 N	106.20 E	5.00	107.36	
3100.00	30.00	81.55	3072.96	22.56 N	151.86 E	5.00	153.52	
3200.00	35.00	81.55	3157.27	30.46 N	204.99 E	5.00	207.24	
3300.00	40.00	81.55	3236.58	39.40 N	265.18 E	5.00	268.09	
3311.50	40.58	81.55	3245.35	40.49 N	272.54 E	5.00	275.53	Begin 40.58 DEG. Hold
3500.00	40.58	81.55	3388.53	58.51 N	393.82 E	0.00	398.14	
4000.00	40.58	81.55	3768.31	106.30 N	715.51 E	0.00	723.36	
4500.00	40.58	81.55	4148.08	154.10 N	1037.20 E	0.00	1048.58	
4640.30	40.58	81.55	4254.65	167.51 N	1127.46 E	0.00	1139.84	Begin 5.0 DEG. / 100' Drop
4651.80	40.00	81.55	4263.42	168.60 N	1134.82 E	5.00	1147.27	
4751.80	35.00	81.55	4342.73	177.54 N	1195.01 E	5.00	1208.13	
4851.80	30.00	81.55	4427.04	185.44 N	1248.14 E	5.00	1261.84	
4951.80	25.00	81.55	4515.72	192.22 N	1293.80 E	5.00	1308.00	
5051.80	20.00	81.55	4608.07	197.84 N	1331.64 E	5.00	1346.26	
5151.80	15.00	81.55	4703.42	202.26 N	1361.38 E	5.00	1376.32	
5251.80	10.00	81.55	4801.01	205.44 N	1382.78 E	5.00	1397.96	
5351.80	5.00	81.55	4900.13	207.36 N	1395.69 E	5.00	1411.01	
5451.80	0.00	81.55	5000.00	208.00 N	1400.00 E	5.00	1415.37	Back to Vertical
5500.00	0.00	81.55	5048.20	208.00 N	1400.00 E	0.00	1415.37	
6000.00	0.00	81.55	5548.20	208.00 N	1400.00 E	0.00	1415.37	
6500.00	0.00	81.55	6048.20	208.00 N	1400.00 E	0.00	1415.37	
7000.00	0.00	81.55	6548.20	208.00 N	1400.00 E	0.00	1415.37	
7177.80	0.00	81.55	6726.00	208.00 N	1400.00 E	0.00	1415.37	TD / PBHL

All data is in feet unless otherwise stated
Coordinates are from #37 and TVDs are from wellhead.
Vertical section is from wellhead on azimuth 81.55 degrees.
Calculation uses the minimum curvature method.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL ☐ WELL GAS ☒ WELL ☐ OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

808' FNL, 1000' FWL, NW NW (Surface Location)
18-10S-20E

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. LEASE DESIGNATION AND SERIAL NO.

U-4483

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. IF UNIT OR CA, AGREEMENT DESIGNATION

Island

8. WELL NAME AND NO.

Island Unit No. 37

9. API WELL NO.

Pending

10. FIELD AND POOL, OR EXPLORATORY AREA

Island

11. COUNTY OR PARISH, STATE

Uintah County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other APD INFORMATION
☐ Change in Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

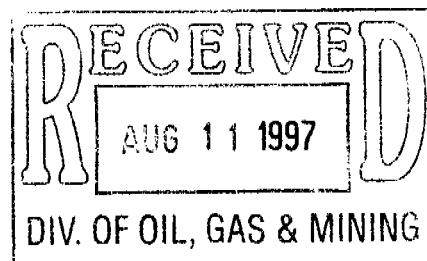
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

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14. I hereby certify that the foregoing is true and correct

Signed

Title

Operations Manager

Date

080697

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
James W. Carter
Division Director

1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

September 5, 1997

Wexpro Company
P.O. Box 458
Rock Springs, Wyoming 82902

Re: Island Unit 37 Well, 808' FNL, 1000' FWL, NW NW, Sec. 18,
T. 10 S., R. 20 E., Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-32966.

Sincerely,

A handwritten signature in cursive script, reading 'John R. Baza'.

John R. Baza
Associate Director

lwp

Enclosures

cc: Uintah County Assessor

Bureau of Land Management, Vernal District Office

Operator: Wexpro Company
Well Name & Number: Island Unit 37
API Number: 43-047-32966
Lease: U-4483
Location: NW NW Sec. 18 T. 10 S. R. 20 E.

Conditions of Approval

1. General
Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.
2. Notification Requirements
Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jim Thompson at (801)538-5336.

Notify the Division prior to commencing operations to plug and abandon the well. Contact John R. Baza (801)538-5334.
3. Reporting Requirements
All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.
4. In accordance with Utah Admin. R. 649-3-11, Directional Drilling, submittal of a complete angular deviation and directional survey report is required.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DOGM

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL GAS
WELL ☐ WELL ☒

OTHER

SINGLE MULTIPLE
ZONE ☐ ZONE ☐

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS OF OPERATOR

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

808' FNL, 1000' FWL, NW NW

At proposed prod. zone

660' FNL, 2400' FWL, NE NW

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Approximately 17.5 miles south of Ouray, Utah

15. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.

730.38'

(Also to nearest drlg. unit line, if any)

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED
OR APPLIED FOR, ON THIS LEASE, FT.

Approx. 1450'

16. NO. OF ACRES IN LEASE

195.44

17. NO. OF ACRES ASSIGNED
TO THIS WELL

NA

19. PROPOSED DEPTH

6,726' TVD

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5070' GR

22. APPROX. DATE WORK WILL START*

September 1, 1997

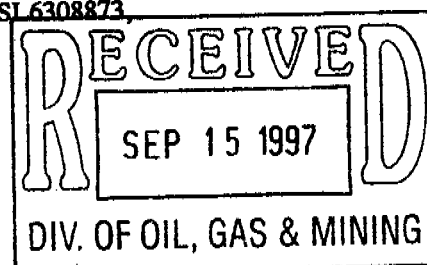
23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
20"	16"	Corrugated Conductor	35'	35.9 cu.ft. of construction cement
12-1/4"	8-5/8"	24	300'	278 cu.ft. of Class "G" with 3% CaCl ₂
7-1/2"	4-1/2"	11.6	7376 MD	1186 cu.ft. of Class "G" with friction reducer and fluid loss additive if needed.

SEE ATTACHED DRILLING PLAN

Please be advised that Wexpro Company is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Nationwide Bond No. SL6308873, BLM Bond No. ES0019.

This well will be directionally drilled from the Island Unit Well No. 41 location.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Operations Manager

SIGNED

TITLE

DATE

(This space for Federal or State office use)

PERMIT NO.

NOTICE OF APPROVAL

APPROVAL DATE

ACTING

Assistant Field Manager

APPROVED BY

TITLE

Mineral Resources

DATE

SEP 08 1997

CONDITIONS OF APPROVAL, IF ANY:

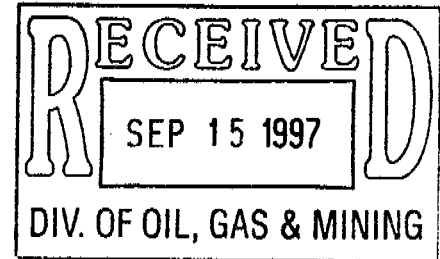
CONDITIONS OF APPROVAL ATTACHED
TO OPERATOR'S COPY

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47-080-7m-360-36

DIV. OF OIL, GAS & MINING

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL



Company/Operator: Wexpro Company

Well Name & Number: Island Unit #37

API Number: 43-047-32966

Lease Number: U - 4483

Surface Location: NWNW Sec. 18 T. 10S R. 20E

Down Hole Location: NENW Sec. 18 T. 10S R. 20E

NOTIFICATION REQUIREMENTS

- | | | |
|---------------------------------|---|---|
| Location Construction | - | at least forty-eight (48) hours prior to construction of location and access roads. |
| Location Completion | - | prior to moving on the drilling rig. |
| Re-entry Notice | - | at least twenty-four (24) hours prior to re-entering the wellbore. |
| BOP and Related Equipment Tests | - | at least twenty-four (24) hours prior to initiating pressure tests. |
| First Production Notice | - | within five (5) business days after new well begins, or production resumes after well has been off production for more than ninety (90) days. |

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

The operator is fully responsible for the actions of his All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Orders, and the approved plan of operations. subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to Tim Ingwell of this office **prior to setting the next casing string or requesting plugging orders**. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a **3M** system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to. If a mist system is being utilized then the requirement for a deduster shall be waived.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

As a minimum, the usable water shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the base of the usable water zone, identified at 3,630(MD) ft. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the AO. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vaporproof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the AO.

A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

At a minimum, a DIL-SFL-GR log will be ran from TD to the kick off point.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. **One copy of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4.** Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4 shall be submitted to the appropriate District Office within thirty (30) days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling onlease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted on initial meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, please contact one of the following individuals:

Ed Forsman (801) 789-7077
Petroleum Engineer

Wayne P. Bankert (801) 789-4170
Petroleum Engineer

Jerry Kenczka (801) 781-1190
Petroleum Engineer

BLM FAX Machine (801) 781-4410

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids.

SURFACE CONDITIONS OF APPROVAL

Wells #37 and #39 are directional wells sharing the new pad with regular well #41. A 3550 foot flowline is also proposed in the APD and has been flagged for the wells. Some of this flowline route would also apply to the flowline from proposed wells #44, #45, and #46. The flowline would proceed to a tie in point in the NESW of Section 7 and would be located entirely in the Island Unit.

When the reserve pit is reclaimed, then the unused portion of the well pad will also be reclaimed. Topsoil from the stockpile will be spread over the unused portion of the well pad (outside the deadman anchors and the reserve pit area)

Fourwing Saltbush	<i>Atriplex canescens</i>	4 lbs/acre
Nuttalls Saltbush	<i>Atriplex nuttalli v.cuneata</i>	3 lbs/acre
Shadscale	<i>Atriplex confertifolia</i>	3 lbs/acre
Galleta	<i>Hilaria jamesii</i>	2 lbs/acre

All poundages are in pure live seed. If the seed mixture is applied aerially, then the rates should be doubled. The reseeding shall be done immediately after the topsoil is spread.

All pits will be fenced according to the following minimum standards:

39-inch net wire shall be used with at least one strand of barbed wire on top of the net wire (If pipe or some type of reinforcement rod is attached to the top of the entire fence, the barbed wire is not necessary.)

The net wire shall be no more than 2 inches above the ground. The barbed wire shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.

Corner posts shall be braced in such a manner as to keep the fence tight at all times.

Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall not exceed 16 feet.

All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit will be fenced on three sides during drilling operations and on the fourth side when the rig moves off location. Fences around existing pits

will be maintained until the pit reclamation operations occur and the pits are backfilled.

The following applies to all surface disturbing activities for pad and flowline construction:

The operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the Authorized Officer (AO). Within five working days the AO will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;
- the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and,
- a timeframe for the AO to complete an expedited review under 36CFR800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that the required mitigation has been completed, the operator will then be allowed to resume construction.

The operator will control noxious weeds along rights-of-way for roads, pipelines, well sites, or other applicable facilities. On BLM land it is required that a Pesticide Use Proposal shall be submitted, and receive approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.

All lease and/or unit operations will be conducted in a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the operator's field representative to ensure compliance. A complete copy of the approved APD shall be on location during construction of the location and drilling activities.

The APD also describes a 3550 foot flowline from wells 41, 37 and 39. The following applies for that flowline within the Island Unit.

No blading will be allowed on surface pipelines unless the Vernal Field Office minerals staff are consulted and approval has been obtained prior to the blading.

Greg Darlington of the Vernal Office Minerals Staff will be notified 24 hours prior to the start of construction. Phone 801-781-4476.

Surface lines will be either black or brown in color. The color of the pipeline should be similar to the color of the well pad facilities in the vicinity.

Pipeline construction will not occur during periods of wet soil conditions.

The surface gas line shall not block or change the course of existing drainages. Drainage crossings will be designed to prevent damage to the flowline during periods of high seasonal and storm runoff.

Vehicle use will be restricted to the pipeline route in off road areas. It will be authorized there as needed for construction and maintenance and operations on the lease.

The metering of all gas production will be done in accordance with Onshore Order No. 5.

At least one new water/silt retention pond of at least 1 ac. ft., should be constructed to reduce the disturbance to antelope from human activity around existing water.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL ☐ WELL GAS ☒ WELL ☐ OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

808' FNL, 1000' FWL, NW NW (Surface Location)
18-10S-20E

5. LEASE DESIGNATION AND SERIAL NO.

U-4483

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. IF UNIT OR CA, AGREEMENT DESIGNATION

ISLAND

8. WELL NAME AND NO.

ISLAND UNIT NO. 37

9. API WELL NO.

43-047-32966

10. FIELD AND POOL, OR EXPLORATORY AREA

ISLAND

11. COUNTY OR PARISH, STATE

UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other

APD INFORMATION

☐ Change in Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Due to a change in plans, the following information is provided to amend the approved APD.

Location and Type of Water Supply:

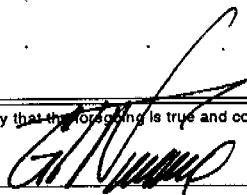
Water will be hauled by tank trucks from the William E. Brown well located in Section 32-T6S-R20E, Water User Claim #43-9077, Application # t20262.

Logs

Per a conversation with Ed Forsman on September 19, 1997, the requirement to run logs on this well is waived.

14. I hereby certify that the foregoing is true and correct

Signed



Title

Operations Manager

Date

September 19, 1997

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: WEXPRO COMPANY

Well Name: ISLAND UNIT 37

Api No. 43-047-32966

Section: 18 Township: 10S Range: 20E County: UINTAH

Drilling Contractor: TRUE DRL

Rig # 25

SPUDDED:

Date: 9/28/97

Time: _____

How: DRY HOLE

Drilling will commence: _____

Reported by: D. HACKFORD

Telephone NO.: _____

Date: 10/6/97 Signed: JLT

✓

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: WEXPRO CO.

Well Name: ISLAND UNIT 37

Api No. 43-047-32966

Section: 18 Township: 10S Range: 20E County: UINTAH

Drilling Contractor: _____

Rig # _____

SPUDDED:

Date: 10/4/97

Time: 7:00 AM

How: DRY HOLE

Drilling will commence: _____

Reported by: MIKE

Telephone NO.: 1-307-350-7428

Date: 10/8/97 Signed: JLT

✓

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL ☐ WELL GAS ☒ WELL ☐ OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

808' FNL, 1000' FWL, NW NW (Surface Location)
18-10S-20E

5. LEASE DESIGNATION AND SERIAL NO.

U-4483

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. IF UNIT OR CA. AGREEMENT DESIGNATION

Island

8. WELL NAME AND NO.

Island Unit No. 37

9. API WELL NO.

Pending 4304732966

10. FIELD AND POOL, OR EXPLORATORY AREA

Island

11. COUNTY OR PARISH, STATE

Uintah County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

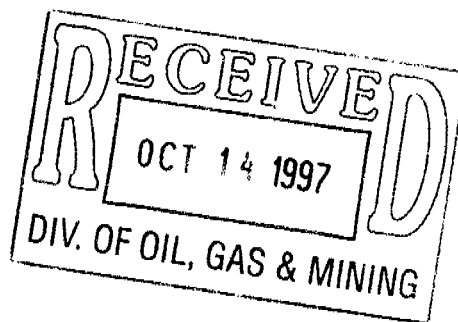
TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other WELL HISTORY
☐ Change in Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The above well was spud with True Rig No. 27 at 7:00 a.m. on October 4, 1997.
Present operation is waiting on cement in the Bridger formation at 306 feet.



14. I hereby certify that the foregoing is true and correct

Signed

Title

Operations Manager

Date

10/6/97

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR WEXPRO COMPANY
ADDRESS P. O. BOX 458
ROCK SPRINGS, WY 82901

OPERATOR ACCT. NO. N-1070

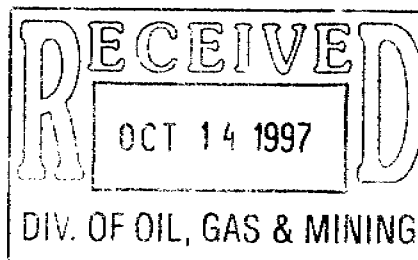
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	1060	43-047-32966	ISLAND UNIT WELL NO. 37	NW.NW	18	10S	20E	UINTAH	10/4/97	
WELL 1 COMMENTS: (ISLAND UNIT WASATCH A PA) Entity added 10-15-97. Lee											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)



Signature [Signature]
OPERATIONS MANAGER 10/6/97
Title Date
Phone No. (307) 352-7787

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT -" for such proposals

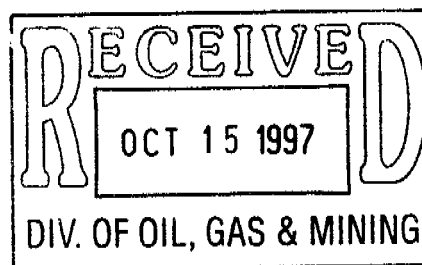
SUBMIT IN TRIPLICATE

1. TYPE OF WELL <div style="display: flex; justify-content: space-around;"><div>OIL <input type="checkbox"/> WELL</div><div>GAS <input checked="" type="checkbox"/> WELL</div><div><input type="checkbox"/> OTHER</div></div>	5. LEASE DESIGNATION AND SERIAL NO. U-4483
2. NAME OF OPERATOR WEXPRO COMPANY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME ---
3. ADDRESS AND TELEPHONE NO. P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791	7. IF UNIT OR CA, AGREEMENT DESIGNATION Island
4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION) 808' FNL, 1000' FWL, NW NW (Surface Location) 18-10S-20E	8. WELL NAME AND NO. Island Unit No. 37
	9. API WELL NO. 43-047-32966
	10. FIELD AND POOL, OR EXPLORATORY AREA Island
	11. COUNTY OR PARISH, STATE Uintah County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change in Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other WELL HISTORY	<input type="checkbox"/> Dispose Water
<small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small>		

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached are the daily drilling reports for the above well through October 10, 1997.



14. I hereby certify that the foregoing is true and correct

Signed <u>[Signature]</u>	Title <u>Operations Manager</u>	Date <u>10/10/97</u>
---------------------------	---------------------------------	----------------------

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

ISLAND UNIT WELL NO. 37

Island Unit Well No. 37
Wexpro Company
1000' FWL 808' FNL (Surface)
2400' FWL, 600' FNL (Target)
NWNW, Sec. 18, T10S, R20E
Uintah, Utah

API No:
Lease No: U-4483
Projected Depth: 6726'

Ground Elevation: 5070'
KB Elevation: 5083' ±

Drilling Contractor: True Drilling Rig No. 27

10/5/97: Day 1

Waiting on cement in the Bridger formation at 306 ft. Drilled 256' in 12-3/4 hrs. MW:8.6 VIS:26. 3/4 hr - surveyed. 1 hr - mix and pump sweep. 1/2 hr - make wiper trip. 2 hrs - circ and cond, WO Dowell. 1/2 hr - TOH and LD DC. 1 hr - run 7 jts 8-5/8", 24#, K-55, 8rd ST&C csg. 2 hrs - RU Dowell, circ 70 BOW, pump 250 sks cmt w/3% CaCl and 1/4#/sk celloflake. Good returns throughout. Cement in place at 3:30 am on 10/5/97. Float didn't hold. Close in cement head. Cement didn't fall. 8-5/8" csg landed at 306.00' KBM. Spudded well with True Drilling Rig #27 at 7:00 am on 10/4/97. Surveys: 1/4° at 90', 1/4° at 176', and 3/4° at 306'. **Daily cost:\$103,811. Cumulative:\$103,811.** M. R. Sliger

10/6/97: Day 2

Testing BOPE in the Bridger formation at 306 ft. MW:8.4 VIS:26. 9 hrs - WOC and welder. 4-1/2 hrs - cut off conductor and 8-5/8" csg. Weld on reconditioned 8-5/8" Gulfco 10", 3000# csg head, test weld to 1000# after cool down. 7-1/2 hrs - install spacer spool. NU BOPE and install rotating head. 3 hrs - test BOPE (BLM witnessed). **Daily cost:\$7,127. Cumulative:\$110,938.** M. R. Sliger

10/7/97: Day 3

Drilling in the Bridger formation at 1225 ft. Drilled 919' in 12-1/2 hrs. MW:8.4 VIS:26. 8-1/2 hrs - test BOPE to 3000 psi f/10 mins. Annular to 1500 psi f/10 mins, surface csg to 1500 psi f/30 mins. Perform accumulator function tests. All tests witnessed by Jerry Barnes w/BLM. RD BOP tester. 1/2 hr - made up bit and TIH. 1-1/2 hrs - drilling float, cmt and shoe. Tag top of cmt at 250'. 1 hr - surveyed. Surveys: 1/4° at 546' and 1-1/4° at 1050'. **Daily cost:\$14,268. Cumulative:\$125,206.** M. R. Sliger

10/8/97: Day 4

LD drilling collars in the Birds Nest formation at 2450 ft. Drilled 1225' in 20-1/4 hrs. MW:8.5 VIS:26. 1/4 hr - serviced rig. 1-1/2 hrs - surveyed. 1/2 hr - LD 18 jts of DP. 1-1/2 hrs - TOH, SLM, LD DC's. Surveys: 2° at 1591' and 1-1/2° at 2085'. **Daily cost:\$12,132. Cumulative:\$137,338.** M. R. Sliger

10/9/97: Day 5

Drilling, building angle in the Birds Nest formation at 2800 ft. Drilled 350' in 6-1/4 hrs. MW:8.4 VIS:26. 2 hrs - POH, LD Dc's. 3-1/2 hrs - strap and PU directional tools. 5 hrs - RIH, PU heavy wt spiral DP and taking MWP surveys. 1-1/4 hrs - survey w/MWD, faulty tool, wouldn't repeat, TOH. 1/2 hr - change out MWD probe. 3-1/4 hrs - TIH taking surveys w/MWD. 2-1/2 hrs - surveyed.

ISLAND UNIT NO. 37

10/9/97 CONTINUED:

DEPTH	DEGREES	DIRECT.	DEPTH	DEGREES	DIRECT.	DEPTH	DEGREES	DIREC.
379	.1	309.4	2471	1.7	126.6	2660	7.4	96.3
838	.5	104.0	2502	2.9	116.8	2691	8.3	97.1
1301	1.2	204.7	2533	4.2	110.2	2722	9.6	93.9
1769	1.8	154.6	2565	5.4	104.4	2754	11.2	89.5
2241	1.8	180.0	2596	6.4	97.9			
2438	1.1	174.0	2628	6.6	96.1			

Daily cost:\$16,525. Cumulative:\$153,863. M. R. Sliger

10/10/97: Day 6

Drilling, building angle in the Birds Nest formation at 3375 ft. Drilled 575' in 10-3/4 hrs. MW:8.4 VIS:26.
 1/4 hr - serviced rig. 2 hrs - tripping w/Bit #3. 3 hrs - made up bit and checked surface MWD equip and
 TIH. 2 hrs - washed and reamed tight spots f/3010' to 3207'. 6 hrs - surveyed.

DEPTH	DEGREES	DIRECT.	DEPTH	DEGREES	DIRECT.	DEPTH	DEGREES	DIREC.
2785	12.8	88.9	3004	24.4	76.5	3222	34.0	74.5
2817	14.4	87.2	3035	25.9	75.6	3254	34.6	74.5
2848	15.6	83.6	3065	27.5	73.9	3284	36.2	73.1
2879	17.0	83.4	3093	28.1	74.4	3316	37.1	73.5
2910	18.5	82.8	3125	29.5	75.3	3348	38.6	72.7
2941	20.7	80.3	3158	30.5	76.1	-	-	-
2973	22.5	78.3	3190	32.3	76.4	-	-	-

Daily cost:\$24,422. Cumulative:\$178,285. M. R. Sliger

WELL NAME: Island Unit #37 W.O.N. 50139 DATE: 10-5-97

SEC: NW NW 18 TWP: 10 S	RANGE: 20 E	COUNTY: Uinta	STATE: Utah
DEPTH OF HOLE: 306	SIZE: 12 1/4	DRILLING FOREMAN: Mike Sliger	
SURFACE ELEV: 5069.7	ROTARY KB HEIGHT (c-d): 12.50	KB ELEV: 5082.20	

DESCRIPTION TOP TO BOTTOM:

(Include wellhead equipment that is below G.L.)

LENGTH

Gulfco 10" 3000 + 50. csg. flange	1.85
1- PIECE 8 5/8" 24" K-55 8-Rd. STTC csg.	24.32
5- Joints 8 5/8" 24" K-55 8-Rd. STTC csg.	220.91
1- Weatherford insert float Baffle	
1- Joint 8 5/8" 24" K-55 8-Rd. STTC csg.	44.17
1- Weatherford Reg. Cont. guide shoe	1.00

(A) TOTAL LENGTH

(A) TOTAL LENGTH CEMENTED

(B) TOP OF CBG. FLANGE TO G.L.

(C) GROUND LEVEL TO TOP OF ROTARY TABLE

(D) ROTARY TABLE TO TOP OF KELLY BUSHINGS

(A+B+C+D) CASING LANDED AT 306.00 FT. KBM

CENTRALIZERS AT:

241	280	10	84	128	172	217
-----	-----	----	----	-----	-----	-----

CASING LEFT ON RACKS:

CH. 447-011 PIECE OF A 21" KISS 17

to

FIRST STAGE:

3000 gal. (water/mud slush) @ 8.33 lb/gal CEMENTED w/ 250 sbs of Reg. "G"
with 3% CaCl₂ H₂O 4040-flake
YIELD: 165 cu. ft./ex WT: 15.8 lb/gal TAILED in w/ sbs of

YIELD:	cu.ft/sx	WT:	lb/gal	DISPLACED @	bpm w/	bbls (water/mud)
BUMPED PLUG (Y/N)		FINAL PUMP	PRESS.	250 psi	FLOAT EQUIP.	OK/didn't
CIRCULATED CASING	1/2 hr(s)	CASING				HOLD

REMARKS: Had good & full returns while c/c, mixing & displacing
Returned 3 bbl good c/c to surface. Cmt. remained static.

SECOND STAGE:

with _____ gal. (water/mud flush) @ _____ lb/gal CEMENTED w/ _____ sks of _____
YIELD: _____ cu.ft/sx WT: _____ lb/gal TAILED in w/ _____ sks of _____
with _____

YIELD:	cu.ft/ex	WT:	lb/gal	DISPLACED *	bpm w/	bbls (water/mud)
BUMPED PLUG (Y/N)	FINAL PUMP	PRESS.	psi	FLOAT EQUIP.	(did/didn't)	HOLD
CIRCULATED CASING	hr(s)	CASING (rotated/reciprocated)				
CALCULATED CMT. TOP:		ft.	CEMENT IN PLACE *		(am/pm)	
REMARKS:						

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL ☐ WELL GAS ☒ WELL ☐ OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

808' FNL, 1000' FWL, NW NW (Surface Location)
18-10S-20E

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. LEASE DESIGNATION AND SERIAL NO.

U-4483

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. IF UNIT OR CA, AGREEMENT DESIGNATION

Island

8. WELL NAME AND NO.

Island Unit No. 37

9. API WELL NO.

43-047-32966

10. FIELD AND POOL, OR EXPLORATORY AREA

Island

11. COUNTY OR PARISH, STATE

Uintah County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

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☐ Subsequent Report
☐ Final Abandonment Notice

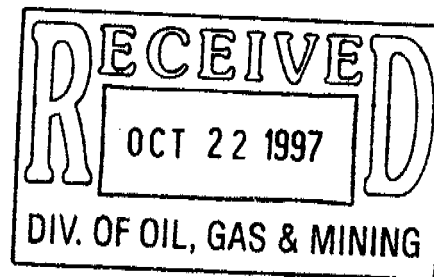
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☐ Recompletion
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☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached are the daily drilling reports for the above well through October 17, 1997.



14. I hereby certify that the foregoing is true and correct

Operations Manager

Signed [Signature]

Title

Date 10-17-97

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

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*See Instruction on Reverse Side

ISLAND UNIT NO. 37

10/9/97 CONTINUED:

DEPTH	DEGREES	DIRECT.	DEPTH	DEGREES	DIRECT.	DEPTH	DEGREES	DIREC.
379	.1	309.4	2471	1.7	126.6	2660	7.4	96.3
838	.5	104.0	2502	2.9	116.8	2691	8.3	97.1
1301	1.2	204.7	2533	4.2	110.2	2722	9.6	93.9
1769	1.8	154.6	2565	5.4	104.4	2754	11.2	89.5
2241	1.8	180.0	2596	6.4	97.9			
2438	1.1	174.0	2628	6.6	96.1			

Daily cost:\$16,525. Cumulative:\$153,863. M. R. Sliger

10/10/97: Day 6

Drilling, building angle in the Birds Nest formation at 3375 ft. Drilled 575' in 10-3/4 hrs. MW:8.4 VIS:26.
 1/4 hr - serviced rig. 2 hrs - tripping w/Bit #3. 3 hrs - made up bit and checked surface MWD equip and
 TIH. 2 hrs - washed and reamed tight spots f/3010' to 3207'. 6 hrs - surveyed.

DEPTH	DEGREES	DIRECT.	DEPTH	DEGREES	DIRECT.	DEPTH	DEGREES	DIREC.
2785	12.8	88.9	3004	24.4	76.5	3222	34.0	74.5
2817	14.4	87.2	3035	25.9	75.6	3254	34.6	74.5
2848	15.6	83.6	3065	27.5	73.9	3284	36.2	73.1
2879	17.0	83.4	3093	28.1	74.4	3316	37.1	73.5
2910	18.5	82.8	3125	29.5	75.3	3348	38.6	72.7
2941	20.7	80.3	3158	30.5	76.1	-	-	-
2973	22.5	78.3	3190	32.3	76.4	-	-	-

Daily cost:\$24,422. Cumulative:\$178,285. M. R. Sliger

10/11/97: Day 7

Drilling in the Birds Nest formation at 4200 ft. Drilled 825' in 18-1/2 hrs. MW:8.4 VIS:26. 1/4 hr -
 serviced rig. 5-1/4 hrs - surveyed.

DEPTH	DEGREES	DIRECT.	DEPTH	DEGREES	DIRECT.	DEPTH	DEGREES	DIREC.
3378	40.6	71.9	3532	49.4	73.5	3905	49.5	78.2
3408	42.2	72.6	3594	51.5	77.5	3988	48.4	78.2
3439	43.7	73.1	3608	51.0	75.1	4092	46.8	78.0
3471	45.5	72.9	3750	51.1	74.5	4185	47.1	80.3
3501	47.2	73.3	3844	50.0	77.4			

Daily cost:\$24,362. Cumulative:\$202,647. M. R. Sliger

ISLAND UNIT NO. 37**10/12/97: Day 8**

Trip to inspect BHA in the Wasatch Tongue formation at 4887 ft. Drilled 687' in 18-3/4 hrs. MW:8.6
VIS:26. 5-1/4 hrs - surveyed.

DEPTH	DEGREES	DIRECT.	DEPTH	DEGREES	DIRECT.	DEPTH	DEGREES	DIREC.
4278	46.5	80.8	4467	45.2	86.6	4652	37.2	89.8
4373	46.1	84.8	4559	41.6	88.7	4745	30.9	92.6

Daily cost:\$18,858. Cumulative:\$221,505. M. R. Sliger

10/13/97: Day 9

Drilling in the Wasatch formation at 5355 ft. Drilled 468' in 14-3/4 hrs. MW:8.5 VIS:26. 3 hrs - TOH. 1-1/2 hrs - x-bit, removed btm stab on mtr, x-MWD probes. 3-1/2 hrs - TIH, PU kelly and check surface MWD at csg shoe. 1/4 hr - LD 2 jts and wash 60' to btm. 1 hr - surveyed.

DEPTH	DEGREES	DIRECT.	DEPTH	DEGREES	DIRECT.	DEPTH	DEGREES	DIREC.
4838	30.7	89.6	5026	26.4	81.7	5212	16.2	82.4
4934	28.7	85.9	5118	21.5	78.9	5305	11.3	86.4

Daily cost:\$19,458. Cumulative:\$240,963. M. R. Sliger

10/14/97: Day 10

Drilling in the Wasatch formation at 6045 ft. Drilled 690' in 21-3/4 hrs. MW:8.6 VIS:27. 1/2 hr - serviced rig. 1-3/4 hrs - surveyed.

DEPTH	DEGREES	DIRECT.	DEPTH	DEGREES	DIRECT.	DEPTH	DEGREES	DIREC.
5398	6.9	94.0	5677	1.6	145.3	5957	0 8	114.7
5491	2.6	113.5	5771	0.9	144.8			
5585	3.1	153.6	5866	1.4	131.6			

Daily cost:\$27,370. Cumulative:\$268,333. W. T. Davey

10/15/97: Day 11

Drilling in the Chapita formation at 6711 ft. Drilled 666' in 21-1/2 hrs. MW:8.5 VIS:27. 1/2 hr - serviced rig. 2 hrs - surveyed.

DEPTH	DEGREES	DIRECT.	DEPTH	DEGREES	DIRECT.	DEPTH	DEGREES	DIREC.
6049	0.7	321.1	6331	1.4	212.6	6610	1.8	264.3
6143	0.4	222.8	6423	1.8	23.92			
6238	0.7	254.3	6515	1.7	241.1			

Daily cost:\$19,985. Cumulative:\$288,318. W. T. Davey

ISLAND UNIT NO. 37

10/16/97: Day 12

Drilling in the Chapita formation at 7115 ft. Drilled 404' in 13 hrs. MW:8.6 VIS:27. 5 hrs - TOH for Bit #4 (strap at 6903.84', board at 6903', no corr). 4-1/2 hrs - dress bit, set motor at 1.15° and TIH. 1/2 hr - PU Kelly, fill pipe and wash 40' to btm. 1 hr - surveyed. Surveys: 1.8° at 6793', 1.3° at 6887' and 2.1° at 6982'. Daily cost:\$54,825. Cumulative:\$343,143. W. T. Davey

10/17/97: Day 13

LD DP in the Chapita formation at 7280 ft. Drilled 165' in 6 hrs. MW:8.6 VIS:27. 3/4 hr - surveyed. 1/4 hr - serviced rig. 4 hrs - circ. 6 hrs - short trip to 2500'. 1/4 hr - wash 40' to btm. 6-3/4 hrs - LD DP. Surveys: 1.8° at 7076', 0.7° at 7170', 1.5° at 7232', and 1.5° at 7280'. Daily cost:\$15,900. Cumulative:\$359,043. W. T. Davey

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. LEASE DESIGNATION AND SERIAL NO.

U-4483

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. IF UNIT OR CA, AGREEMENT DESIGNATION

ISLAND

8. WELL NAME AND NO.

ISLAND UNIT NO. 37

9. API WELL NO.

43-047-32966

10. FIELD AND POOL, OR EXPLORATORY AREA

ISLAND

11. COUNTY OR PARISH, STATE

UINTAH COUNTY, UT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL GAS
☐ WELL ☒ WELL ☐ OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

808' FNL, 1000' FWL, NW NW (Surface Location)

18-10S-20E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

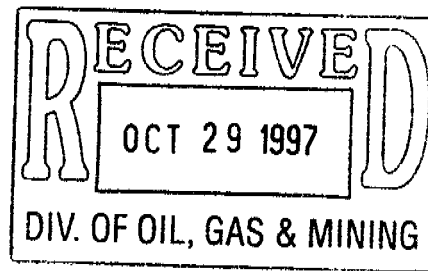
- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other WELL HISTORY

- ☐ Change in Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Attached are the daily drilling reports for the above well through October 18, 1997.



14. I hereby certify that the foregoing is true and correct

Signed

Title

Operations Manager

Date

10/29/97

(This space for Federal or State office use)

Approved by

Title

Date

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* See instruction on Reverse Side

UNCLASSIFIED

WELL NAME: ISLAND UNIT No.37 W.O.# 50139 DATE: 17 OCT 1997

SEC: <u>N4WNW 18 TWP: 10S</u>	RANGE: <u>20E</u>	COUNTY: <u>WYOMING</u>	STATE: <u>WYOMING</u>
DEPTH OF HOLE: <u>7280</u>	SIZE: <u>7 7/8</u>	DRILLING FOREMAN: <u>DAVEY</u>	
SURFACE ELEV: <u>5069.70</u>	ROTARY KB HEIGHT (c+d): <u>12.50</u>	KB ELEV: <u>5082.20</u>	

CASING DETAIL

[illegible]

CEMENT DETAIL

FIRST STAGE:

840 Gal. (water/mud flush) @ 8.4 lb/gal CEMENTED w/ 550 sks of "11-LIFT 4"
with 12% D40, 1% D72, 0.7% D112, 0.2% D46, 5% D44
YIELD: 3.9 cu.ft/sx WT: 11 lb/gal TAILED in w/ 600 sks of "CLASS 4"
with 10% D40, 0.75% D112, 0.25% D46, 0.2% D44
YIELD: 1.6 cu.ft/sx WT: 14.2 lb/gal DISPLACED @ 4 1/2 bpm w/ 111 bbls (water/mud)
BUMPED PLUG (Y/N) FINAL PUMP PRESS. 150/200 psi FLOAT EQUIP. (did/didn't) HOLD
CIRCULATED CASING 1 hr(s) CASING (rotated/reciprocated)
CALCULATED CMT. TOP: 1 ft. CEMENT IN PLACE @ 18:45 (am/pm)
REMARKS: FULL RETURN UNTIL START OF DISPLACEMENT. ONLY
LOCAL SEVERAL DURING DISPLACEMENT. NO CEMENT TO SURFACE.
DISPLACED WITH FRESH WATER AND CLAY CONTROL ADDITIVES.

SECOND STAGE:

 Gal. (water/mud flush) @ lb/gal CEMENTED w/ sks of
with cu.ft/sx WT: lb/gal TAILED in w/ sks of
with cu.ft/sx WT: lb/gal DISPLACED @ bpm w/ bbls (water/mud)
BUMPED PLUG (Y/N) FINAL PUMP PRESS. psi FLOAT EQUIP. (did/didn't) HOLD
CIRCULATED CASING hr(s) CASING (rotated/reciprocated)
CALCULATED CMT. TOP: ft. CEMENT IN PLACE @ (am/pm)
REMARKS:

ISLAND UNIT NO. 37

10/9/97 CONTINUED:

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Daily cost:\$19,985. Cumulative:\$288,318. W. T. Davey

ISLAND UNIT NO. 37

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10/17/97: Day 13

LD DP in the Chapita formation at 7280 ft. Drilled 165' in 6 hrs. MW:8.6 VIS:27. 3/4 hr - surveyed. 1/4 hr - serviced rig. 4 hrs - circ. 6 hrs - short trip to 2500'. 1/4 hr - wash 40' to btm. 6-3/4 hrs - LD DP. Surveys: 1.8° at 7076', 0.7° at 7170', 1.5° at 7232', and 1.5° at 7280'. **Daily cost:\$15,900. Cumulative:\$359,043.** W. T. Davey

10/18/97: Day 14

Rig released in the Chapita formation at 7280 ft. 3-1/2 hrs - LD DP, HWDP, collars, mud and motor. 1/2 hr - RU csg crew. 1/4 hr - run 4 jts csg. Well flowing. Pump ball through float. 4-3/4 hrs - run csg. Well flowing. Apparent wtr flow 3/4 BPM. Ran 169 jts 4-1/2" OD, 11.6 lb/ft, N-80 csg to 7282' KBM. PU 2'. 1 hr - circ hole. 2-3/4 hrs - cmt. Pumped 550 sks Nilift G and 500 sks G. Displaced w/111 bbls wtr w/clay stabilizer. Bumped plug to 2500 psi; floats held. Cmt in place at 6:45 p.m. 1 hr - ND Dowell. 1-1/4 hrs - ND BOPs, set slips and CO csg. 3 hrs - clean mud tanks. Rig Released at 12:00 midnight on 10/17/97. **Daily cost:\$99,820. Corrected Cumulative:\$425,023.** W. T. Davey

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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1. TYPE OF WELL

OIL GAS
☐ WELL ☒ WELL ☐ OTHER

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WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

808' FNL, 1000' FWL, NW NW (Surface Location)

18-10S-20E

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

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U-4483

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ISLAND UNIT NO. 37

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43-047-32966

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UINTAH COUNTY, UT

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TYPE OF SUBMISSION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

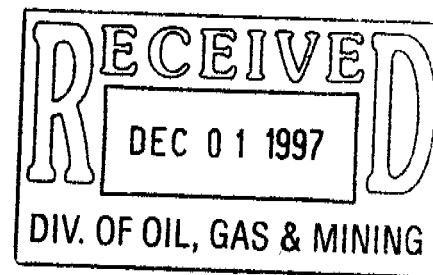
☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other WELL HISTORY

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☐ Conversion to Injection
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Attached is the survey report for the above well.



14. I hereby certify that the foregoing is true and correct

Signed

Title

Operations Manager

Date

11/25/97

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

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* See Instruction on Reverse Side

sperry-sun

DRILLING SERVICES

A DRESSER INDUSTRIES, INC. COMPANY

Wexpro Company
Utah
Uintah County
Sec 18-T10S-R20E Pad No. 1
Island Unit No. 37 - MWD Survey

SURVEY REPORT

24 November, 1997

Survey Ref: svy2059

Sperry-Sun Drilling Services

Survey Report for Island Unit No. 37 - MWD Survey



Wexpro Company
Utah

Uintah County
Sec 18-T10S-R20E Pad No. 1

Measured Depth (ft)	Incl.	Azim.	Vertical Depth (ft)	Northings (ft)	Eastings (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)
0.00	0.000	0.000	0.00	0.00 N	0.00 E	0.00	
378.61	0.000	0.000	378.61	0.00 N	0.00 E	0.00	0.000
838.45	0.500	104.000	838.44	0.49 S	1.95 E	1.87	0.109
1301.35	1.200	204.700	1301.31	5.38 S	1.88 E	1.17	0.299
1769.31	1.800	154.600	1769.12	16.47 S	2.99 E	0.82	0.295
2241.06	1.800	180.000	2240.65	30.57 S	6.16 E	2.14	0.168
2438.85	1.100	174.000	2438.37	35.57 S	6.36 E	1.68	0.362
2470.56	1.700	126.600	2470.07	36.15 S	6.77 E	2.01	3.949
2502.30	2.900	116.800	2501.79	36.79 S	7.87 E	3.02	3.965
2532.66	4.200	110.200	2532.09	37.52 S	9.60 E	4.63	4.482
2564.61	5.400	104.400	2563.93	38.30 S	12.15 E	7.07	4.047
2596.33	6.400	97.900	2595.48	38.91 S	15.35 E	10.16	3.787
2628.30	6.600	96.100	2627.24	39.35 S	18.94 E	13.66	0.893
2660.24	7.400	96.300	2658.95	39.78 S	22.81 E	17.44	2.506
2690.67	8.300	97.100	2689.09	40.26 S	26.94 E	21.47	2.979
2722.39	9.600	93.900	2720.42	40.72 S	31.85 E	26.28	4.387
2753.56	11.200	89.500	2751.08	40.87 S	37.47 E	31.83	5.727
2785.03	12.800	88.900	2781.86	40.78 S	44.01 E	38.33	5.100
2816.61	14.400	87.200	2812.56	40.52 S	51.43 E	45.72	5.222
2847.91	15.600	83.600	2842.79	39.86 S	59.50 E	53.81	4.852
2878.88	17.000	83.400	2872.51	38.88 S	68.14 E	62.50	4.524
2909.87	18.500	82.800	2902.03	37.74 S	77.51 E	71.95	4.876
2941.45	20.700	80.300	2931.78	36.17 S	87.99 E	82.54	7.454
2973.41	22.500	78.300	2961.49	33.98 S	99.55 E	94.28	6.084
3003.73	24.400	76.500	2989.31	31.34 S	111.32 E	106.30	6.696
3034.74	25.900	75.600	3017.38	28.16 S	124.11 E	119.39	4.992
3064.76	27.500	73.900	3044.19	24.61 S	137.12 E	132.75	5.906
3093.26	28.100	74.400	3069.40	20.98 S	149.90 E	145.90	2.259
3124.46	29.500	75.300	3096.74	17.05 S	164.41 E	160.80	4.697
3157.85	30.500	76.100	3125.66	12.93 S	180.59 E	177.37	3.226
3189.58	32.300	76.400	3152.74	9.00 S	196.65 E	193.81	5.694
3221.60	34.000	74.500	3179.55	4.60 S	213.59 E	211.18	6.222
3253.53	34.600	74.500	3205.93	0.21 N	230.93 E	229.00	1.879
3283.69	36.200	73.100	3230.51	5.09 N	247.70 E	246.26	5.947
3315.65	37.100	73.500	3256.15	10.57 N	265.98 E	265.09	2.913
3347.47	38.600	72.700	3281.28	16.25 N	284.66 E	284.35	4.960
3378.32	40.600	71.900	3305.05	22.23 N	303.39 E	303.70	6.690
3408.68	42.200	72.600	3327.82	28.35 N	322.51 E	323.46	5.486
3439.48	43.700	73.100	3350.36	34.53 N	342.56 E	344.14	4.994
3470.74	45.500	72.900	3372.62	40.95 N	363.55 E	365.79	5.776
3501.22	47.200	73.300	3393.66	47.36 N	384.65 E	387.55	5.658
3532.29	49.400	73.500	3414.33	53.99 N	406.88 E	410.45	7.097
3594.16	51.500	77.500	3453.73	65.90 N	453.06 E	457.78	6.030
3688.01	51.000	75.400	3512.48	83.04 N	524.20 E	530.55	1.825
3750.19	51.100	74.500	3551.57	95.60 N	570.90 E	578.49	1.137

Continued...

Sperry-Sun Drilling Services

Survey Report for Island Unit No. 37 - MWD Survey



Wexpro Company
Utah

Uintah County
Sec 18-T10S-R20E Pad No. 1

Measured Depth (ft)	Incl.	Azim.	Vertical Depth (ft)	Northings (ft)	Eastings (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)
3843.60	50.000	77.400	3610.93	113.12 N	640.86 E	650.12	2.671
3905.53	49.500	78.200	3650.94	123.11 N	687.05 E	697.23	1.274
3998.20	48.400	78.200	3711.80	137.40 N	755.46 E	766.91	1.187
4092.35	46.800	78.000	3775.28	151.74 N	823.49 E	836.23	1.707
4184.98	47.100	80.300	3838.52	164.47 N	889.96 E	903.79	1.843
4278.35	46.500	80.800	3902.43	175.65 N	957.10 E	971.82	0.752
4373.33	46.100	84.800	3968.07	184.26 N	1025.20 E	1040.46	3.073
4467.43	45.200	86.600	4033.85	189.31 N	1092.29 E	1107.64	1.669
4559.56	41.600	88.700	4100.78	191.95 N	1155.52 E	1170.67	4.209
4652.76	37.200	89.800	4172.78	192.75 N	1214.66 E	1229.41	4.780
4745.50	30.900	92.600	4249.59	191.76 N	1266.54 E	1280.72	6.999
4838.89	30.700	89.600	4329.81	190.84 N	1314.33 E	1327.99	1.659
4933.67	28.700	85.900	4412.14	192.64 N	1361.24 E	1374.73	2.862
5026.24	26.400	81.700	4494.22	197.20 N	1403.78 E	1417.50	3.251
5118.47	21.500	78.900	4578.49	203.42 N	1440.68 E	1454.90	5.452
5212.08	16.200	82.400	4667.05	208.45 N	1470.48 E	1485.10	5.787
5305.12	11.300	86.400	4757.39	210.74 N	1492.45 E	1507.19	5.362
5398.32	6.900	94.000	4849.40	210.92 N	1507.16 E	1521.79	4.884
5490.92	2.600	113.500	4941.67	209.70 N	1514.64 E	1529.05	4.895
5584.56	3.100	153.600	5035.20	206.58 N	1517.71 E	1531.69	2.146
5677.80	1.600	145.300	5128.36	203.25 N	1519.57 E	1533.10	1.645
5771.42	0.900	144.800	5221.96	201.58 N	1520.74 E	1534.04	0.748
5863.65	1.400	131.600	5314.17	200.24 N	1522.00 E	1535.12	0.610
5956.90	0.800	114.700	5407.40	199.21 N	1523.44 E	1536.41	0.725
6049.19	0.700	321.100	5499.69	199.38 N	1523.68 E	1536.67	1.583
6143.32	0.400	222.800	5593.81	199.59 N	1523.09 E	1536.11	0.908
6237.91	0.700	254.300	5688.40	199.19 N	1522.31 E	1535.29	0.439
6330.84	1.400	212.600	5781.32	198.08 N	1521.15 E	1533.99	1.069
6422.57	1.800	239.200	5873.01	136.40 N	1519.31 E	1531.95	0.908
6515.91	1.700	241.100	5966.31	194.98 N	1516.84 E	1529.32	0.124
6609.51	1.800	264.300	6059.86	194.16 N	1514.16 E	1526.55	0.759
6793.33	1.800	303.300	6243.60	195.46 N	1508.88 E	1521.48	0.654
6887.24	1.300	286.300	6337.48	196.57 N	1506.62 E	1519.39	0.718
6982.41	2.100	278.600	6432.60	197.13 N	1503.86 E	1516.73	0.872
7076.22	1.800	263.400	6526.36	197.22 N	1500.70 E	1513.60	0.635
7170.18	0.700	256.800	6620.30	196.92 N	1498.67 E	1511.55	1.179
7232.38	1.500	253.600	6682.48	196.60 N	1497.52 E	1510.37	1.289
7280.00	1.500	253.600	6730.09	196.25 N	1496.33 E	1509.14	0.000

Continued...

Sperry-Sun Drilling Services

Survey Report for Island Unit No. 37 - MWD Survey



**Wexpro Company
Utah**

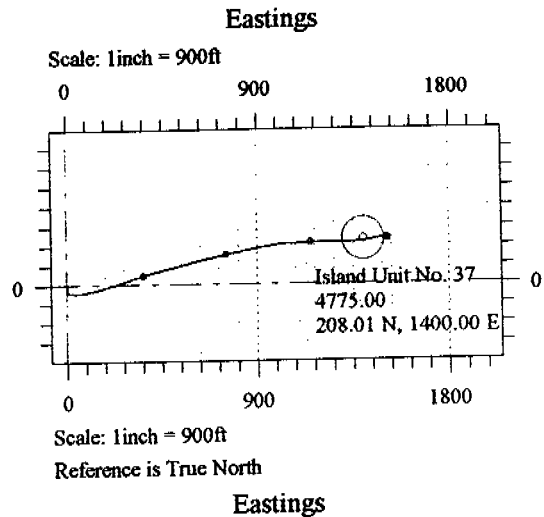
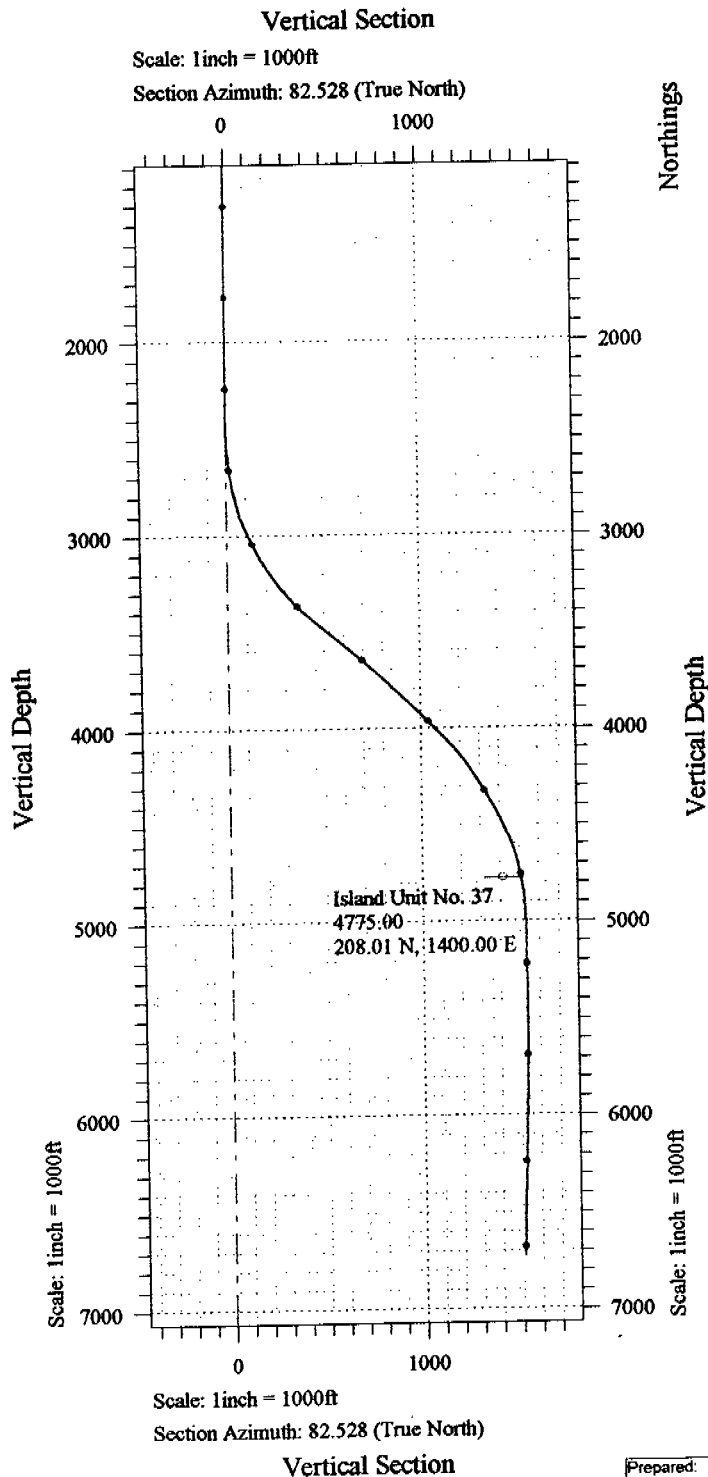
**Uintah County
Sec 18-T10S-R20E Pad No. 1**

All data is in feet unless otherwise stated. Directions and coordinates are relative to True North.
Vertical depths are relative to Well. Northings and Eastings are relative to Well.

The Dogleg Severity is in Degrees per 100ft.
Vertical Section is from Well and calculated along an Azimuth of 82.528° (True).

Based upon Minimum Curvature type calculations, at a Measured Depth of 7280.00ft.,
The Bottom Hole Displacement is 1509.14ft., in the Direction of 82.528° (True).

Customer: Wexpro Company
Folder: Wexpro Company
Field: Utah
Project: Uintah County
Structure: Sec 18-T10S-R20E Pad No. 1
Well: Island Unit No. 37



WEXPRO COMPANY

Prepared: _____ Checked: _____ Approved: _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL ☐ WELL GAS ☐ WELL ☒ WELL ☐ OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

808' FNL, 1000' FWL, NW NW (Surface Location)
18-10S-20E

5. LEASE DESIGNATION AND SERIAL NO.
U-4483

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. IF UNIT OR CA, AGREEMENT DESIGNATION

Island

8. WELL NAME AND NO.

Island Unit No. 37

9. API WELL NO.
43-047-32966

10. FIELD AND POOL, OR EXPLORATORY AREA
Island

11. COUNTY OR PARISH, STATE

Uintah County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

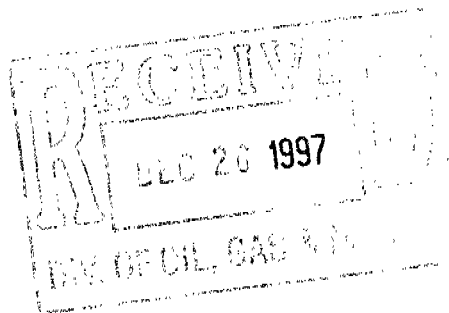
TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other WELL HISTORY
☐ Change in Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached are the daily drilling reports for the above well through December 21, 1997.



14. I hereby certify that the foregoing is true and correct

Signed

Operations Manager

Title

Date

12/23/97

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

ISLAND UNIT NO. 37 - COMPLETION

12/6/97

Perfs:None. PBD:7202'. RU Cudd coiled tbg and Weatherford D237HF w/3-1/2" PHC type bit. Circ to 7202'. Displaced hole w/2% KCL and spool out of hole. Moved to Island No. 41. Cleaned f/7140' to 7202'. **Daily cost:\$15,045. Cumulative:\$15,045. W.T.Davey**

12/8/97

Perfs:None. PBD:7202'. Operations suspended due to storm.
Daily cost:\$0. Cumulative:\$15,045. W. T. Davey

12/15/97

NU 5000# BOP's w/double sets of blind rams installed. Hauling frac wtr to location. Ten 500 bbl fracmasters on location and two sandmasters. Deadmen and tbg spools installed.
Daily cost on each well:\$2,279. Cum Cost:\$2,279. J. Gordon

12/16/97

Perf:7080 - 7098' and 7110 - 7116'. Fm:Wasatch. PBD:7190'. RU Double Jack to press test csg and BOP stack. Upper blind rams leaking. RD Double Jack and move to Island Unit #41. Remove upper blind rams and replace seals. RU Double Jack to press test csg and BOP stack. Tested both sets of blind rams, upper side valve on BOP's, tbg spool, both side valves on tbg spool and production csg to 5000 PSIG f/15 mins; held okay. RU Halliburton Wireline Service to perf. Perf the Wasatch intervals f/7080' to 7098' and 7110' to 7116' in two runs w/4 SPF. Used a 3-1/8" carrier and 10 gram shaped charges. RD Halliburton and move to Island Unit #39. SDFN and W.O. fracture treatment.
Daily cost:\$9,042. Cumulative:\$11,321. J. Gordon

12/17/97

Perf:7080 - 7098' and 7110 - 7116'. Fm:Wasatch. PBD:7190'. SICP:Zero PSIG. Waiting on fracture treatment. All 12 tanks full of wtr and being heated. All test lines installed.
Daily cost:\$3,781. Cumulative:\$455,170. J. Gordon

12/18/97

Perf:7080-7098', 7110-7116'. 6742-6766', 6784-6788', & 6814-6832'. Fm:Wasatch. PBD:7196'. SICP:Zero PSIG. Halliburton on location and RU. Heating wtr and melted ice in one fracmaster when inspection/cleanout door began leaking badly. Moved in another tank and transferred wtr to it. A total of 13 tanks on location. Held Safety Meeting and press tested lines to 5000 PSIG. Opened up well and fracture treat down 4-1/2" csg as follows:

ISLAND UNIT NO. 37 - COMPLETION/WORKOVER

12/18/97 CONTINUED:

<u>Stage</u>	<u>Volume</u>	<u>Rate</u>	<u>Pressure</u>	<u>Remarks</u>
Pad	6000 gal	25 BPM	3500 PSIG	Break down at 3424 PSIG & 6.2 BPM
2 ppg	1000 gal	25 BPM	3290 PSIG	No press increase, sand at perfs
3 ppg	2000 gal	25 BPM	2925 PSIG	No press increase, sand at perfs
4 ppg	4000 gal	25 BPM	2550 PSIG	No press increase, sand at perfs
5 ppg	6000 gal	25 BPM	2400 PSIG	No press increase, sand at perfs
6 ppg	10,000 gal	25 BPM	2360 PSIG	No press increase, sand at perfs
Flush	4242 gal	24 BPM	2700 PSIG	Cut gel last 600 gal, 6 ppg

ISIP:2281 PSIG, 5 mins:2150 PSIG, 10 mins:2133 PSIG, 15 mins: 2128 PSIG. Well shut in. Pumped 4 bbls at 1.5 BPM and 2290 PSIG after shut-in period of 45 mins. Shut in well and bleed off press. Rig down frac head and RU Halliburton Wireline Service to perf. Perf the Wasatch intervals f/6742-6766', 6784-6788' and 6814-6832' w/2 SPF in 3 runs. Used a 3-1/8" carrier and 10 gram charges. Fracture at 25.0 BPM at 2500 PSIG. Max press:3677 PSIG. Open well at 5 pm on a 10/64" choke to begin cleanup. SICP when open was 1850 PSIG. At 7 am on 12/19/97, FCP was 400 PSIG on a 10/64" choke. Flowing wtr; no gas. **Daily cost:\$44,026. Cumulative:\$499,196.** J. Gordon

12/19/97

Perf:7080-7098', 7110-7116'. 6742-6766', 6784-6788', & 6814-6832'. Fm:Wasatch. PBD:7196'. FCP:400 PSIG. Well flowing to clean up after fracturing. Flowing all wtr; no gas. Well flowing wide open at zero PSIG. Small stream of wtr approx 1-1/2 to 2 BPH and burnable gas at a rate TSTM. SWI to check press build-up. No press increase. SWI. **Daily cost:\$5,144. Cumulative:\$504,340.** J. Gordon

12/20/97

Perf:7080-7098', 7110-7116'. 6742-6766', 6784-6788', & 6814-6832'. Fm:Wasatch. PBD:7196'. SICP:Zero PSIG. Open well wide open to pit. Flowing wtr at about 1 BPH and a small amt of gas TSTM. Install companion flange on top of BOP. RU Tefteller to run depth determination. Tag fill at 7106' KBM. RD and move to Island unit No. 41. **Daily cost:\$1,480. Cumulative:\$505,820.** J. Gordon

12/21/97

Perf:7080-7098', 7110-7116'. 6742-6766', 6784-6788', & 6814-6832'. Fm:Wasatch. PBD:7106'. FCP:0 PSIG, wide open. Well flowing small stream of wtr, estimate 1 BPH and small amt of gas TSTM. Load fluid recovered estimated to be 472 bbls. Total load fluid 900 bbls. SWI. Drain test lines and will pump 50 gals diesel down BOP stack and secure well until 12/29/97. **Daily cost:\$1,377. Cumulative:\$507,197** J. Gordon

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL ☐ WELL GAS ☒ WELL ☐ OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

808' FNL, 1000' FWL, NW NW (Surface Location)
18-10S-20E

5. LEASE DESIGNATION AND SERIAL NO.
U-4483

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. IF UNIT OR CA, AGREEMENT DESIGNATION

Island

8. WELL NAME AND NO.

Island Unit No. 37

9. API WELL NO.
43-047-32966

10. FIELD AND POOL, OR EXPLORATORY AREA
Island

11. COUNTY OR PARISH, STATE

Uintah County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

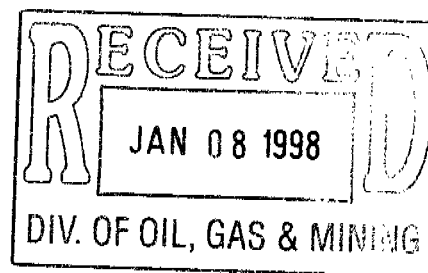
☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other WELL HISTORY

☐ Change in Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached are the daily completion reports for the above well through January 1, 1998.



14. I hereby certify that the foregoing is true and correct

Signed

Title

Operations Manager

Date

010548

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

ISLAND UNIT NO. 37 - COMPLETION

12/6/97

Perfs:None. PBD:7202'. RU Cudd coiled tbg and Weatherford D237HF w/3-1/2" PHC type bit. Circ to 7202'. Displaced hole w/2% KCL and spool out of hole. Moved to Island No. 41. Cleaned f/7140' to 7202'. **Daily cost:\$15,045. Cumulative:\$15,045. W.T.Davey**

12/8/97

Perfs:None. PBD:7202'. Operations suspended due to storm.
Daily cost:\$0. Cumulative:\$15,045. W. T. Davey

12/15/97

NU 5000# BOP's w/double sets of blind rams installed. Hauling frac wtr to location. Ten 500 bbl fracmasters on location and two sandmasters. Deadmen and tbg spools installed.
Daily cost on each well:\$2,279. Cum Cost:\$2,279. J. Gordon

12/16/97

Perf:7080 - 7098' and 7110 - 7116'. Fm:Wasatch. PBD:7190'. RU Double Jack to press test csg and BOP stack. Upper blind rams leaking. RD Double Jack and move to Island Unit #41. Remove upper blind rams and replace seals. RU Double Jack to press test csg and BOP stack. Tested both sets of blind rams, upper side valve on BOP's, tbg spool, both side valves on tbg spool and production csg to 5000 PSIG f/15 mins; held okay. RU Halliburton Wireline Service to perf. Perf the Wasatch intervals f/7080' to 7098' and 7110' to 7116' in two runs w/4 SPF. Used a 3-1/8" carrier and 10 gram shaped charges. RD Halliburton and move to Island Unit #39. SDFN and W.O. fracture treatment.
Daily cost:\$9,042. Cumulative:\$11,321. J. Gordon

12/17/97

Perf:7080 - 7098' and 7110 - 7116'. Fm:Wasatch. PBD:7190'. SICP:Zero PSIG. Waiting on fracture treatment. All 12 tanks full of wtr and being heated. All test lines installed.
Daily cost:\$3,781. Cumulative:\$455,170. J. Gordon

12/18/97

Perf:7080-7098', 7110-7116'. 6742-6766', 6784-6788', & 6814-6832'. Fm:Wasatch. PBD:7196'. SICP:Zero PSIG. Halliburton on location and RU. Heating wtr and melted ice in one fracmaster when inspection/cleanout door began leaking badly. Moved in another tank and transferred wtr to it. A total of 13 tanks on location. Held Safety Meeting and press tested lines to 5000 PSIG. Opened up well and fracture treat down 4-1/2" csg as follows:

ISLAND UNIT NO. 37 - COMPLETION/WORKOVER

12/18/97 CONTINUED:

<u>Stage</u>	<u>Volume</u>	<u>Rate</u>	<u>Pressure</u>	<u>Remarks</u>
Pad	6000 gal	25 BPM	3500 PSIG	Break down at 3424 PSIG & 6.2 BPM
2 ppg	1000 gal	25 BPM	3290 PSIG	No press increase, sand at perfs
3 ppg	2000 gal	25 BPM	2925 PSIG	No press increase, sand at perfs
4 ppg	4000 gal	25 BPM	2550 PSIG	No press increase, sand at perfs
5 ppg	6000 gal	25 BPM	2400 PSIG	No press increase, sand at perfs
6 ppg	10,000 gal	25 BPM	2360 PSIG	No press increase, sand at perfs
Flush	4242 gal	24 BPM	2700 PSIG	Cut gel last 600 gal, 6 ppg

ISIP:2281 PSIG, 5 mins:2150 PSIG, 10 mins:2133 PSIG, 15 mins: 2128 PSIG. Well shut in. Pumped 4 bbls at 1.5 BPM and 2290 PSIG after shut-in period of 45 mins. Shut in well and bleed off press. Rig down frac head and RU Halliburton Wireline Service to perf. Perf the Wasatch intervals f/6742-6766', 6784-6788' and 6814-6832' w/2 SPF in 3 runs. Used a 3-1/8" carrier and 10 gram charges. Fracture at 25.0 BPM at 2500 PSIG. Max press:3677 PSIG. Open well at 5 pm on a 10/64" choke to begin cleanup. SICP when open was 1850 PSIG. At 7 am on 12/19/97, FCP was 400 PSIG on a 10/64" choke. Flowing wtr; no gas. **Daily cost:\$44,026. Cumulative:\$499,196.** J. Gordon

12/19/97

Perf:7080-7098', 7110-7116'. 6742-6766', 6784-6788', & 6814-6832'. Fm:Wasatch. PBD:7196'. FCP:400 PSIG. Well flowing to clean up after fracturing. Flowing all wtr; no gas. Well flowing wide open at zero PSIG. Small stream of wtr approx 1-1/2 to 2 BPH and burnable gas at a rate TSTM. SWI to check press build-up. No press increase. SWI. **Daily cost:\$5,144. Cumulative:\$504,340.** J. Gordon

12/20/97

Perf:7080-7098', 7110-7116'. 6742-6766', 6784-6788', & 6814-6832'. Fm:Wasatch. PBD:7196'. SICP:Zero PSIG. Open well wide open to pit. Flowing wtr at about 1 BPH and a small amt of gas TSTM. Install companion flange on top of BOP. RU Tefteller to run depth determination. Tag fill at 7106' KBM. RD and move to Island unit No. 41. **Daily cost:\$1,480. Cumulative:\$505,820.** J. Gordon

12/21/97

Perf:7080-7098', 7110-7116'. 6742-6766', 6784-6788', & 6814-6832'. Fm:Wasatch. PBD:7106'. FCP:0 PSIG, wide open. Well flowing small stream of wtr, estimate 1 BPH and small amt of gas TSTM. Load fluid recovered estimated to be 472 bbls. Total load fluid 900 bbls. SWI. Drain test lines and will pump 50 gals diesel down BOP stack and secure well until 12/29/97. **Daily cost:\$1,377. Cumulative:\$507,197** J. Gordon

ISLAND UNIT NO. 37 - COMPLETION

12/22/97

Perf:7080-7098', 7110-7116', 6742-6766', 6784-6788', & 6814-6832'. Fm:Wasatch.
PBD:7106'. SICP:Zero PSIG. Well secure and shut in for holidays. Costs through
12/18/97. **Daily cost:\$4,005. Cumulative:\$511,202.** J. Gordon

12/29/97

Perfs:7080'-7098', 7110-7116', 6742-6766', 6784-6788', & 6814-6832'. Fm:Wasatch.
PBD:7106'. SICP:100 PSIG. Waiting on swab rig.
Daily cost:\$1,917. Cumulative:\$513,119. J. Gordon

12/30/97

Perfs:7080'-7098', 7110-7116', 6742-6766', 6784-6788', & 6814-6832'. Fm:Wasatch.
PBD:7106'. SICP:225 PSIG. Move swab rig f/Island Unit 41 and RU. Bleed off press and
run swab. Well flowing small amt. Unable to get swab below 181'. Run swab occasionally.
Send swab cups to be turned down. **Daily cost:\$982. Cumulative:\$514,101.** J. Gordon

12/31/97

Perfs:7080'-7098', 7110-7116', 6742-6766', 6784-6788', & 6814-6832'. Fm:Wasatch.
PBD:7106'. SICP:50 PSIG. Install turned down swab cups, diameter 3.85" and RU swab
lubricator. Open upper set of blind rams and well flowing wtr. Unable to get rams open
completely. Warm up BOP's to thaw out ice. Run swab and go through tight spot at 181'.
Cups pulling fluid. Good swab 60-65 bbls in 23 runs. Max depth of 1500'. Let well flow
to clean up. Flow well for approx 10 mins and turn down flow test line. Line frozen. Thaw
out line and check press. SICP:250 PSIG. Open well to flare pit on 22/64" choke. Well
loading a substantial amt of liquid. Swab rig left on location, will RD and move on 1/2/98.

DATE	TIME	CASING	MCF	CHOKE	REMARKS
1/1/98	7 am	0	-	-	Swabbed & flowed 75 bbls.
"	Noon	300	343	22/64"	-
"	4 pm	150	301	"	-
"	8 pm	150	387	"	-
"	Midnight	120	310	"	-
1/2/98	4 am	120	310	"	-
"	7 am	120	310	"	-

Daily cost:\$1,372. Cumulative:\$515,473. J. Gordon

ISLAND UNIT NO. 37 - COMPLETION

1/1/98

Perfs:7080'-7098', 7110-7116', 6742-6766', 6784-6788', & 6814-6832'. Fm:Wasatch.
PBD:7106'. FCP:120 PSIG on 22/64" choke. Calculated rate of 310 MCFD and 96 BWPD.
SWI at 4 pm.

DATE	TIME	CASING	MCF	CHOKE	REMARKS
1/1/98	8 am	120	310	"	-
"	Noon	120	327	"	-
"	4 pm	120	327	"	Shut in.

Daily cost:\$2,772. Cumulative:\$518,245. J. Gordon

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. LEASE DESIGNATION AND SERIAL NO.
U-4483

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. IF UNIT OR CA, AGREEMENT DESIGNATION

Island

8. WELL NAME AND NO.

Island Unit No. 37

9. API WELL NO.
43-047-32966

10. FIELD AND POOL, OR EXPLORATORY AREA
Island

11. COUNTY OR PARISH, STATE

Uintah County, Utah

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL ☐ WELL GAS ☒ WELL ☐ OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

808' FNL, 1000' FWL, NW NW (Surface Location)
18-10S-20E

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

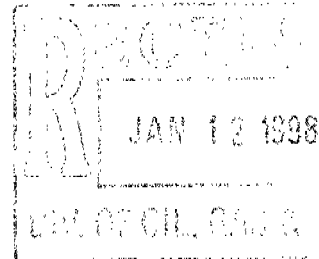
☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other WELL HISTORY

☐ Change in Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached are the daily completion reports for the above well through January 8, 1998.



14. I hereby certify that the foregoing is true and correct

Signed

Title

Operations Manager

Date

01/09/98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

ISLAND UNIT NO. 37 - COMPLETION

12/6/97

Perfs:None. PBD:7202'. RU Cudd coiled tbq and Weatherford D237HF w/3-1/2" PHC type bit. Circ to 7202'. Displaced hole w/2% KCL and spool out of hole. Moved to Island No. 41. Cleaned f/7140' to 7202'. **Daily cost:\$15,045. Cumulative:\$15,045. W.T.Davey**

12/8/97

Perfs:None. PBD:7202'. Operations suspended due to storm.
Daily cost:\$0. Cumulative:\$15,045. W. T. Davey

12/15/97

NU 5000# BOP's w/double sets of blind rams installed. Hauling frac wtr to location. Ten 500 bbl fracmasters on location and two sandmasters. Deadmen and tbq spools installed.
Daily cost on each well:\$2,279. Cum Cost:\$2,279. J. Gordon

12/16/97

Perf:7080 - 7098' and 7110 - 7116'. Fm:Wasatch. PBD:7190'. RU Double Jack to press test csg and BOP stack. Upper blind rams leaking. RD Double Jack and move to Island Unit #41. Remove upper blind rams and replace seals. RU Double Jack to press test csg and BOP stack. Tested both sets of blind rams, upper side valve on BOP's, tbq spool, both side valves on tbq spool and production csg to 5000 PSIG f/15 mins; held okay. RU Halliburton Wireline Service to perf. Perf the Wasatch intervals f/7080' to 7098' and 7110' to 7116' in two runs w/4 SPF. Used a 3-1/8" carrier and 10 gram shaped charges. RD Halliburton and move to Island Unit #39. SDFN and W.O. fracture treatment.
Daily cost:\$9,042. Cumulative:\$11,321. J. Gordon

12/17/97

Perf:7080 - 7098' and 7110 - 7116'. Fm:Wasatch. PBD:7190'. SICP:Zero PSIG. Waiting on fracture treatment. All 12 tanks full of wtr and being heated. All test lines installed.
Daily cost:\$3,781. Cumulative:\$455,170. J. Gordon

12/18/97

Perf:7080-7098', 7110-7116'. 6742-6766', 6784-6788', & 6814-6832'. Fm:Wasatch. PBD:7196'. SICP:Zero PSIG. Halliburton on location and RU. Heating wtr and melted ice in one fracmaster when inspection/cleanout door began leaking badly. Moved in another tank and transferred wtr to it. A total of 13 tanks on location. Held Safety Meeting and press tested lines to 5000 PSIG. Opened up well and fracture treat down 4-1/2" csg as follows:

ISLAND UNIT NO. 37 - COMPLETION/WORKOVER

12/18/97 CONTINUED:

<u>Stage</u>	<u>Volume</u>	<u>Rate</u>	<u>Pressure</u>	<u>Remarks</u>
Pad	6000 gal	25 BPM	3500 PSIG	Break down at 3424 PSIG & 6.2 BPM
2 ppg	1000 gal	25 BPM	3290 PSIG	No press increase, sand at perfs
3 ppg	2000 gal	25 BPM	2925 PSIG	No press increase, sand at perfs
4 ppg	4000 gal	25 BPM	2550 PSIG	No press increase, sand at perfs
5 ppg	6000 gal	25 BPM	2400 PSIG	No press increase, sand at perfs
6 ppg	10,000 gal	25 BPM	2360 PSIG	No press increase, sand at perfs
Flush	4242 gal	24 BPM	2700 PSIG	Cut gel last 600 gal, 6 ppg

ISIP:2281 PSIG, 5 mins:2150 PSIG, 10 mins:2133 PSIG, 15 mins: 2128 PSIG. Well shut in. Pumped 4 bbls at 1.5 BPM and 2290 PSIG after shut-in period of 45 mins. Shut in well and bleed off press. Rig down frac head and RU Halliburton Wireline Service to perf. Perf the Wasatch intervals f/6742-6766', 6784-6788' and 6814-6832' w/2 SPF in 3 runs. Used a 3-1/8" carrier and 10 gram charges. Fracture at 25.0 BPM at 2500 PSIG. Max press:3677 PSIG. Open well at 5 pm on a 10/64" choke to begin cleanup. SICP when open was 1850 PSIG. At 7 am on 12/19/97, FCP was 400 PSIG on a 10/64" choke. Flowing wtr; no gas. **Daily cost:\$44,026. Cumulative:\$499,196.** J. Gordon

12/19/97

Perf:7080-7098', 7110-7116'. 6742-6766', 6784-6788', & 6814-6832'. Fm:Wasatch. PBD:7196'. FCP:400 PSIG. Well flowing to clean up after fracturing. Flowing all wtr; no gas. Well flowing wide open at zero PSIG. Small stream of wtr approx 1-1/2 to 2 BPH and burnable gas at a rate TSTM. SWI to check press build-up. No press increase. SWI. **Daily cost:\$5,144. Cumulative:\$504,340.** J. Gordon

12/20/97

Perf:7080-7098', 7110-7116'. 6742-6766', 6784-6788', & 6814-6832'. Fm:Wasatch. PBD:7196'. SICP:Zero PSIG. Open well wide open to pit. Flowing wtr at about 1 BPH and a small amt of gas TSTM. Install companion flange on top of BOP. RU Tefteller to run depth determination. Tag fill at 7106' KBM. RD and move to Island unit No. 41. **Daily cost:\$1,480. Cumulative:\$505,820.** J. Gordon

12/21/97

Perf:7080-7098', 7110-7116'. 6742-6766', 6784-6788', & 6814-6832'. Fm:Wasatch. PBD:7106'. FCP:0 PSIG, wide open. Well flowing small stream of wtr, estimate 1 BPH and small amt of gas TSTM. Load fluid recovered estimated to be 472 bbls. Total load fluid 900 bbls. SWI. Drain test lines and will pump 50 gals diesel down BOP stack and secure well until 12/29/97. **Daily cost:\$1,377. Cumulative:\$507,197** J. Gordon

ISLAND UNIT NO. 37 - COMPLETION

12/22/97

Perfs:7080'-7098', 7110-7116', 6742-6766', 6784-6788', & 6814-6832'. Fm:Wasatch.
PBD:7106'. SICP:Zero PSIG. Well secure and shut in for holidays. Costs through
12/18/97. **Daily cost:\$4,005. Cumulative:\$511,202. J. Gordon**

12/29/97

Perfs:7080'-7098', 7110-7116', 6742-6766', 6784-6788', & 6814-6832'. Fm:Wasatch.
PBD:7106'. SICP:100 PSIG. Waiting on swab rig.
Daily cost:\$1,917. Cumulative:\$513,119. J. Gordon

12/30/97

Perfs:7080'-7098', 7110-7116', 6742-6766', 6784-6788', & 6814-6832'. Fm:Wasatch.
PBD:7106'. SICP:225 PSIG. Move swab rig f/Island Unit 41 and RU. Bleed off press and
run swab. Well flowing small amt. Unable to get swab below 181'. Run swab occasionally.
Send swab cups to be turned down. **Daily cost:\$982. Cumulative:\$514,101. J. Gordon**

12/31/97

Perfs:7080'-7098', 7110-7116', 6742-6766', 6784-6788', & 6814-6832'. Fm:Wasatch.
PBD:7106'. SICP:50 PSIG. Install turned down swab cups, diameter 3.85" and RU swab
lubricator. Open upper set of blind rams and well flowing wtr. Unable to get rams open
completely. Warm up BOP's to thaw out ice. Run swab and go through tight spot at 181'.
Cups pulling fluid. Good swab 60-65 bbls in 23 runs. Max depth of 1500'. Let well flow
to clean up. Flow well for approx 10 mins and turn down flow test line. Line frozen. Thaw
out line and check press. SICP:250 PSIG. Open well to flare pit on 22/64" choke. Well
loading a substantial amt of liquid. Swab rig left on location, will RD and move on 1/2/98.

DATE	TIME	CASING	MCF	CHOKE	REMARKS
1/1/98	7 am	0	-	-	Swabbed & flowed 75 bbls.
"	Noon	300	343	22/64"	-
"	4 pm	150	301	"	-
"	8 pm	150	387	"	-
"	Midnight	120	310	"	-
1/2/98	4 am	120	310	"	-
"	7 am	120	310	"	-

Daily cost:\$1,372. Cumulative:\$515,473. J. Gordon

ISLAND UNIT NO. 37 - COMPLETION

1/1/98

Perfs:7080'-7098', 7110-7116', 6742-6766', 6784-6788', & 6814-6832'. Fm:Wasatch.
PBD:7106'. FCP:120 PSIG on 22/64" choke. Calculated rate of 310 MCFD and 96 BWPD.
SWI at 4 pm.

DATE	TIME	CASING	MCF	CHOKE	REMARKS
1/1/98	8 am	120	310	"	-
"	Noon	120	327	"	-
"	4 pm	120	327	"	Shut in.

Daily cost:\$2,772. Cumulative:\$518,245. J. Gordon

1/2/98

Perfs:7080'-7098', 7110-7116', 6742-6766', 6784-6788', & 6814-6832'. Fm:Wasatch.
PBD:7106'. Well SI. W.O. completion rig. **Daily cost:\$1,372. Cumulative:\$519,588.**

1/6/98

Perfs:7080'-7098', 7110-7116', 6742-6766', 6784-6788', & 6814-6832'. Fm:Wasatch.
PBD:7106'. SICP:2200 PSIG. Move in DUCO Well Service Rig #3 and RU. Move 7-1/16"
5000 PSIG companion flange f/Island Unit #39. RU Tefteller and run 1.875" gauge ring
to check btm. Tag at 7099' KBM. POH. Run BHP instrument and make gradient stops at
TVD depths of 2000', 3000', 4000', 5000', 6250' and 6500'. True vertical depth at 6500'
is measured depth of 7050'. RD Tefteller. BHT is 152°F and BHP is 2577 PSIG. Less
than 100' of fluid. **Daily cost:\$2,833. Cumulative:\$522,421. Gordon**

1/7/98

Perfs:7080'-7098', 7110-7116', 6742-6766', 6784-6788', & 6814-6832'. Fm:Wasatch.
PBD:7106'. SICP:2175 PSIG. Move companion flange to Island #41. Open well to pit to
blow down. Set in flat tank and pump. Unload 210 bbls 2% KCl wtr. Kill well w/79 bbls of
2% KCl wtr and PU retrievable BP. Change upper set of rams to 2-3/8" pipe rams.
Measure and run 56 jts of 2-3/8" tbg. Well kicking occasionally. Drain pump and lines.
Secure well and SDFN. **Daily cost:\$5,029. Cumulative:\$527,450. J. Gordon**

ISLAND UNIT NO. 37 - COMPLETION

1/8/98

Perfs: 7080'-7098', 7110-7116', 6742-6766', 6784-6788', & 6814-6832'. Fm: Wasatch. PBD: 7106'. SITP/SICP: 650 PSIG. HU pump and lines. Install stripping head. Thaw out everything and bleed off press. Kill well. RIH w/tbg. Well kicking occasionally. Check drag at 120 jts in hole. Pulling w/15,000# or 4,000# over string wt. Check drag w/150 jts in hole. Pulling w/18,000# or 4,000# over string wt. Check drag at 6950'. Pulling 32,000# and slacking off at 18,000# or 14,000# over. Work right hand torque down to RBP. Set plug and stack string wt on plug. Pull up to 50,000# and slack off. Unlatch f/RBP. Set at 6950' KBM. POH and LD work string. Close blind rams and SDFN.

Daily cost: \$2,942. Cumulative: \$530,392. J. Gordon

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

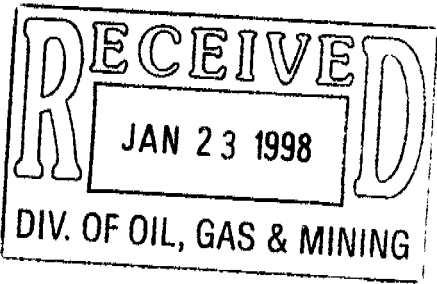
SUBMIT IN TRIPLICATE

1. TYPE OF WELL <div><input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</div>	5. LEASE DESIGNATION AND SERIAL NO. U-4483
2. NAME OF OPERATOR WEXPRO COMPANY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME ---
3. ADDRESS AND TELEPHONE NO. P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791	7. IF UNIT OR CA, AGREEMENT DESIGNATION Island
4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION) 808' FNL, 1000' FWL, NW NW (Surface Location) 18-10S-20E	8. WELL NAME AND NO. Island Unit No. 37
	9. API WELL NO. 43-047-32966
	10. FIELD AND POOL, OR EXPLORATORY AREA Island
	11. COUNTY OR PARISH, STATE Uintah County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change in Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other WELL HISTORY	<input type="checkbox"/> Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)		

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached are the daily completion reports for the above well through January 15, 1998.



4. I hereby certify that the foregoing is true and correct		
Signed	Title Operations Manager	Date 01/16/98
(This space for Federal or State office use)		
Approved by _____	Title _____	Date _____
Conditions of approval, if any:		

ISLAND UNIT NO. 37 - COMPLETION

12/6/97

Perfs:None. PBD:7202'. RU Cudd coiled tbg and Weatherford D237HF w/3-1/2" PHC type bit. Circ to 7202'. Displaced hole w/2% KCL and spool out of hole. Moved to Island No. 41. Cleaned f/7140' to 7202'. **Daily cost:\$15,045. Cumulative:\$15,045. W.T.Davey**

12/8/97

Perfs:None. PBD:7202'. Operations suspended due to storm.
Daily cost:\$0. Cumulative:\$15,045. W. T. Davey

12/15/97

NU 5000# BOP's w/double sets of blind rams installed. Hauling frac wtr to location. Ten 500 bbl fracmasters on location and two sandmasters. Deadmen and tbg spools installed.
Daily cost on each well:\$2,279. Cum Cost:\$2,279. J. Gordon

12/16/97

Perf:7080 - 7098' and 7110 - 7116'. Fm:Wasatch. PBD:7190'. RU Double Jack to press test csg and BOP stack. Upper blind rams leaking. RD Double Jack and move to Island Unit #41. Remove upper blind rams and replace seals. RU Double Jack to press test csg and BOP stack. Tested both sets of blind rams, upper side valve on BOP's, tbg spool, both side valves on tbg spool and production csg to 5000 PSIG f/15 mins; held okay. RU Halliburton Wireline Service to perf. Perf the Wasatch intervals f/7080' to 7098' and 7110' to 7116' in two runs w/4 SPF. Used a 3-1/8" carrier and 10 gram shaped charges. RD Halliburton and move to Island Unit #39. SDFN and W.O. fracture treatment.
Daily cost:\$9,042. Cumulative:\$11,321. J. Gordon

12/17/97

Perf:7080 - 7098' and 7110 - 7116'. Fm:Wasatch. PBD:7190'. SICP:Zero PSIG. Waiting on fracture treatment. All 12 tanks full of wtr and being heated. All test lines installed.
Daily cost:\$3,781. Cumulative:\$455,170. J. Gordon

12/18/97

Perf:7080-7098', 7110-7116'. 6742-6766', 6784-6788', & 6814-6832'. Fm:Wasatch. PBD:7196'. SICP:Zero PSIG. Halliburton on location and RU. Heating wtr and melted ice in one fracmaster when inspection/cleanout door began leaking badly. Moved in another tank and transferred wtr to it. A total of 13 tanks on location. Held Safety Meeting and press tested lines to 5000 PSIG. Opened up well and fracture treat down 4-1/2" csg as follows:

ISLAND UNIT NO. 37 - COMPLETION/WORKOVER

12/18/97 CONTINUED:

<u>Stage</u>	<u>Volume</u>	<u>Rate</u>	<u>Pressure</u>	<u>Remarks</u>
Pad	6000 gal	25 BPM	3500 PSIG	Break down at 3424 PSIG & 6.2 BPM
2 ppg	1000 gal	25 BPM	3290 PSIG	No press increase, sand at perfs
3 ppg	2000 gal	25 BPM	2925 PSIG	No press increase, sand at perfs
4 ppg	4000 gal	25 BPM	2550 PSIG	No press increase, sand at perfs
5 ppg	6000 gal	25 BPM	2400 PSIG	No press increase, sand at perfs
6 ppg	10,000 gal	25 BPM	2360 PSIG	No press increase, sand at perfs
Flush	4242 gal	24 BPM	2700 PSIG	Cut gel last 600 gal, 6 ppg

ISIP:2281 PSIG, 5 mins:2150 PSIG, 10 mins:2133 PSIG, 15 mins: 2128 PSIG. Well shut in. Pumped 4 bbls at 1.5 BPM and 2290 PSIG after shut-in period of 45 mins. Shut in well and bleed off press. Rig down frac head and RU Halliburton Wireline Service to perf. Perf the Wasatch intervals f/6742-6766', 6784-6788' and 6814-6832' w/2 SPF in 3 runs. Used a 3-1/8" carrier and 10 gram charges. Fracture at 25.0 BPM at 2500 PSIG. Max press:3677 PSIG. Open well at 5 pm on a 10/64" choke to begin cleanup. SICP when open was 1850 PSIG. At 7 am on 12/19/97, FCP was 400 PSIG on a 10/64" choke. Flowing wtr, no gas. **Daily cost:\$44,026. Cumulative:\$499,196. J. Gordon**

12/19/97

Perf:7080-7098', 7110-7116'. 6742-6766', 6784-6788', & 6814-6832'. Fm:Wasatch. PBD:7196'. FCP:400 PSIG. Well flowing to clean up after fracturing. Flowing all wtr, no gas. Well flowing wide open at zero PSIG. Small stream of wtr approx 1-1/2 to 2 BPH and burnable gas at a rate TSTM. SWI to check press build-up. No press increase. SWI. **Daily cost:\$5,144. Cumulative:\$504,340. J. Gordon**

12/20/97

Perf:7080-7098', 7110-7116'. 6742-6766', 6784-6788', & 6814-6832'. Fm:Wasatch. PBD:7196'. SICP:Zero PSIG. Open well wide open to pit. Flowing wtr at about 1 BPH and a small amt of gas TSTM. Install companion flange on top of BOP. RU Tefteller to run depth determination. Tag fill at 7106' KBM. RD and move to Island unit No. 41. **Daily cost:\$1,480. Cumulative:\$505,820. J. Gordon**

12/21/97

Perf:7080-7098', 7110-7116'. 6742-6766', 6784-6788', & 6814-6832'. Fm:Wasatch. PBD:7106'. FCP:0 PSIG, wide open. Well flowing small stream of wtr, estimate 1 BPH and small amt of gas TSTM. Load fluid recovered estimated to be 472 bbls. Total load fluid 900 bbls. SWI. Drain test lines and will pump 50 gals diesel down BOP stack and secure well until 12/29/97. **Daily cost:\$1,377. Cumulative:\$507,197 J. Gordon**

ISLAND UNIT NO. 37 - COMPLETION

12/22/97

Perf:7080-7098', 7110-7116', 6742-6766', 6784-6788', & 6814-6832'. Fm:Wasatch. PBD:7106'. SICP:Zero PSIG. Well secure and shut in for holidays. Costs through 12/18/97. **Daily cost:\$4,005. Cumulative:\$511,202.** J. Gordon

12/29/97

Perfs:7080'-7098', 7110-7116', 6742-6766', 6784-6788', & 6814-6832'. Fm:Wasatch. PBD:7106'. SICP:100 PSIG. Waiting on swab rig. **Daily cost:\$1,917. Cumulative:\$513,119.** J. Gordon

12/30/97

Perfs:7080'-7098', 7110-7116', 6742-6766', 6784-6788', & 6814-6832'. Fm:Wasatch. PBD:7106'. SICP:225 PSIG. Move swab rig f/Island Unit 41 and RU. Bleed off press and run swab. Well flowing small amt. Unable to get swab below 181'. Run swab occasionally. Send swab cups to be turned down. **Daily cost:\$982. Cumulative:\$514,101.** J. Gordon

12/31/97

Perfs:7080'-7098', 7110-7116', 6742-6766', 6784-6788', & 6814-6832'. Fm:Wasatch. PBD:7106'. SICP:50 PSIG. Install turned down swab cups, diameter 3.85" and RU swab lubricator. Open upper set of blind rams and well flowing wtr. Unable to get rams open completely. Warm up BOP's to thaw out ice. Run swab and go through tight spot at 181'. Cups pulling fluid. Good swab 60-65 bbls in 23 runs. Max depth of 1500'. Let well flow to clean up. Flow well for approx 10 mins and turn down flow test line. Line frozen. Thaw out line and check press. SICP:250 PSIG. Open well to flare pit on 22/64" choke. Well loading a substantial amt of liquid. Swab rig left on location, will RD and move on 1/2/98.

DATE	TIME	CASING	MCF	CHOKE	REMARKS
1/1/98	7 am	0	-	-	Swabbed & flowed 75 bbls.
"	Noon	300	343	22/64"	-
"	4 pm	150	301	"	-
"	8 pm	150	387	"	-
"	Midnight	120	310	"	-
1/2/98	4 am	120	310	"	-
"	7 am	120	310	"	-

Daily cost:\$1,372. Cumulative:\$515,473. J. Gordon

ISLAND UNIT NO. 37 - COMPLETION

1/1/98

Perfs:7080'-7098', 7110-7116', 6742-6766', 6784-6788', & 6814-6832'. Fm:Wasatch. PBD:7106'. FCP:120 PSIG on 22/64" choke. Calculated rate of 310 MCFD and 96 BWPD. SWI at 4 pm.

DATE	TIME	CASING	MCF	CHOKE	REMARKS
1/1/98	8 am	120	310	"	-
"	Noon	120	327	"	-
"	4 pm	120	327	"	Shut in.

Daily cost:\$2,772. Cumulative:\$518,245. J. Gordon

1/2/98

Perfs:7080'-7098', 7110-7116', 6742-6766', 6784-6788', & 6814-6832'. Fm:Wasatch. PBD:7106'. Well SI. W.O. completion rig. **Daily cost:\$1,372. Cumulative:\$519,588.**

1/6/98

Perfs:7080'-7098', 7110-7116', 6742-6766', 6784-6788', & 6814-6832'. Fm:Wasatch. PBD:7106'. SICP:2200 PSIG. Move in DUCO Well Service Rig #3 and RU. Move 7-1/16" 5000 PSIG companion flange f/Island Unit #39. RU Tefteller and run 1.875" gauge ring to check btm. Tag at 7099' KBM. POH. Run BHP instrument and make gradient stops at TVD depths of 2000', 3000', 4000', 5000', 6250' and 6500'. True vertical depth at 6500' is measured depth of 7050'. RD Tefteller. BHT is 152°F and BHP is 2577 PSIG. Less than 100' of fluid. **Daily cost:\$2,833. Cumulative:\$522,421. Gordon**

1/7/98

Perfs:7080'-7098', 7110-7116', 6742-6766', 6784-6788', & 6814-6832'. Fm:Wasatch. PBD:7106'. SICP:2175 PSIG. Move companion flange to Island #41. Open well to pit to blow down. Set in flat tank and pump. Unload 210 bbls 2% KCl wtr. Kill well w/79 bbls of 2% KCl wtr and PU retrievable BP. Change upper set of rams to 2-3/8" pipe rams. Measure and run 56 jts of 2-3/8" tbg. Well kicking occasionally. Drain pump and lines. Secure well and SDFN. **Daily cost:\$5,029. Cumulative:\$527,450. J. Gordon**

ISLAND UNIT NO. 37 - COMPLETION

1/8/98

Perfs:7080'-7098', 7110-7116', 6742-6766', 6784-6788', & 6814-6832'. Fm:Wasatch. PBD:7106'. SITP/SICP:650 PSIG. HU pump and lines. Install stripping head. Thaw out everything and bleed off press. Kill well. RIH w/tbg. Well kicking occasionally. Check drag at 120 jts in hole. Pulling w/15,000# or 4,000# over string wt. Check drag w/150 jts in hole. Pulling w/18,000# or 4,000# over string wt. Check drag at 6950'. Pulling 32,000# and slacking off at 18,000# or 14,000# over. Work right hand torque down to RBP. Set plug and stack string wt on plug. Pull up to 50,000# and slack off. Unlatch f/RBP. Set at 6950' KBM. POH and LD work string. Close blind rams and SDFN.

Daily cost:\$2,942. Cumulative:\$530,392. J. Gordon

1/9/98

Perfs:7080'-7098', 7110-7116', 6742-6766', 6784-6788', & 6814-6832'. Fm:Wasatch. PBD:6950'. SITP:Zero PSIG. RD completion rig and move to Island Unit #41. W.O. fracture treatment. Install upper set of blind rams.

Daily cost:\$3,429. Cumulative:\$533,821. J. Gordon

1/10/98

Perfs:6742-65', 7684-88', and 6814-32'. Fm: Wasatch. PBD:6950'. SICP:280 PSIG. MI and RU Halliburton to fracture treat well. Press test lines to 5500 PSIG. Sand-water hydraulically fracture treat well as follows:

<u>Stage</u>	<u>Volume</u>	<u>Rate</u>	<u>Pressure</u>	<u>Remarks</u>
Pad	10,000 gal	24.4 BPM	2590 PSIG	Break down at 3200 PSIG
2 PPG	2,000 gal	24.5 BPM	2480 PSIG	
3 PPG	3,000 gal	24.6 BPM	2300 PSIG	
4 PPG	6,000 gal	24.8 BPM	2245 PSIG	
5 PPG	11,000 gal	25.0 BPM	2190 PSIG	
6 PPG	13,404 gal	25.1 BPM	2230 PSIG	
Flush	4,311 gal	24.0 BPM	2500 PSIG	

ISIP:2005 PSIG, 5 mins:2023 PSIG, 10 mins:2004 PSIG, and 15 mins:1988 PSIG. Pumped a total of 182,4000# 20/40 sand in 49,715 gals of gelled wtr. Avg injection rate of 24.9 BPM at 2300 PSIG. Max rate:25.2 BPM. Max press 3200 PSIG. Fracture gradient 0.73 PSI/ft. RD Halliburton. MI&RU DUCO Rig #3. SICP:1700 PSIG. Open well to flare pit on 10/64" choke.

ISLAND UNIT NO. 37 - COMPLETION

1/10/98 CONTINUED:

DATE	TIME	CSG	MCF	CHOKE	REMARKS
1/10/98	2:30 pm	1700	-	10/64"	Open to pit.
"	4:00 pm	1200	-	"	-
"	8:00 pm	250	-	"	-
"	Midnight	0	-	48/64"	-
1/11/98	4:00 am	1000	573	22/64"	Change to 16/64" choke.
"	7:00 am	1300	575	16/64"	Burnable gas, flare will not burn consistent.

Daily cost:\$45,904. Cum:\$579,725. J. Gordon

1/11/98

Perfs:6742-65', 6784-88', and 6814-32'. Fm:Wasatch. PBD:6950'. FCP:1300 PSIG on 16/64" choke. Burns occasionally. Recovered an estimated 401 bbls of load fluid. Total load fluid 1280 bbls. Well flowing 1200 PSIG on 22/64" choke at 5:00 p.m. SWI at 6:00 p.m. Record pressure build-up.

DATE	TIME	CSG	MCF	CHOKE	REMARKS
1/11/98	8:00 am	1300	767	16/64"	60% water
"	9:00 am	1300	767	"	60% water
"	10:00 am	1300	959	"	50% water
"	11:00 am	1300	959	"	50% water
"	Noon	1300	1150	"	40% water
"	1:00 pm	1400	1239	"	40% water
"	2:00 pm	1200	2407	22/64"	30% water, changed choke.
"	3:00 pm	1250	1791	"	50% water
"	4:00 pm	1200	2063	"	40% water
"	5:00 pm	1200	2063	"	40% water
"	6:00 pm	1200	2407	"	30% water, SI for BP.

Daily cost:\$3,316. Cumulative:\$583,041. J. Gordon

ISLAND UNIT NO. 37 - COMPLETION

1/12/98

Perfs:6742-65', 6784-88', and 6814-32'. Fm:Wasatch. PBD:6950'. SICP:1900 psig. Well shut in for pressure build up. Total load recovered is estimated to be 828 bbls. Total load pumped is 1280 bbls. SICP:1980 psig. **Daily cost:\$7,623. Cumulative:\$590,664.**

1/13/98

Perfs:6742-65', 6784-88', and 6814-32'. Fm:Wasatch. PBD:6950'. SICP:1980 psig. RU Tefteller and run 1.875" gauge ring to check btm. Tag at 6778' KBM. Run BHP instrument and run BHP survey. Make gradient stops at 2000' (TVD 2000'), 3015' (TVD 3000'), 4420' (TVD 4000'), 5550' (TVD 5000'), 6050' (TVD 5500'), 6299' (TVD 5750'), 6548' (TVD 6000'), and 6750' (TVD 6200'). BHT is 149°F and BHP at TVD 6200' is 2357 psig. RD DUCO Rig #3 and move to Island Unit #41. RD Tefteller and move to Island Unit #39. **Daily cost:\$1,558. Cumulative:\$592,222. J. Gordon**

1/14/98

Perfs:6742-65', 6784-88', and 6814-32'. Fm:Wasatch. PBD:6950'. SICP:1980 psig. **Daily cost:\$4,327. Cumulative:\$596,549. J. Gordon**

1/15/98

Perfs:6742-65', 6784-88', and 6814-32'. Fm:Wasatch. PBD:6950'. SICP:1980 psig. Open well on 22/64" choke in preparation to snub in tbg.

DATE	TIME	CSG	MCF	CHOKE	REMARKS
1/15/98	4 pm	1980	-	24/64"	SI, Open to pit.
"	7 pm	1300	4427	"	Changed choke to 28/64".
"	Midnight	1000	4737	28/64"	-
1/16/98	2 am	1100	5210	"	Changed choke to 24/64".
"	4 am	900	6426	34/26"	-
"	7 am	850	6069	"	-

Daily cost:\$1,649. Cumulative:\$598,198. J. Gordon

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

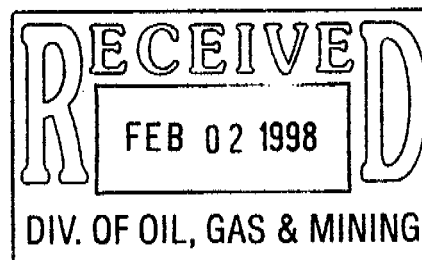
SUBMIT IN TRIPLICATE

1. TYPE OF WELL OIL <input type="checkbox"/> WELL GAS <input checked="" type="checkbox"/> WELL OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. U-4483
2. NAME OF OPERATOR WEXPRO COMPANY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME ---
3. ADDRESS AND TELEPHONE NO. P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791	7. IF UNIT OR CA, AGREEMENT DESIGNATION Island
4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION) 808' FNL, 1000' FWL, NW NW (Surface Location) 18-10S-20E	8. WELL NAME AND NO. Island Unit No. 37
	9. API WELL NO. 43-047-32966
	10. FIELD AND POOL, OR EXPLORATORY AREA Island
	11. COUNTY OR PARISH, STATE Uintah County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change in Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other WELL HISTORY	<input type="checkbox"/> Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)		

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached are the daily completion reports for the above well through January 25, 1998.



14. I hereby certify that the foregoing is true and correct		
Signed	Title Operations Manager	Date 01/27/98
(This space for Federal or State office use)		
Approved by _____	Title _____	Date _____
Conditions of approval, if any:		

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

ISLAND UNIT NO. 37 - COMPLETION

12/6/97

Perfs:None. PBD:7202'. RU Cudd coiled tbg and Weatherford D237HF w/3-1/2" PHC type bit. Circ to 7202'. Displaced hole w/2% KCL and spool out of hole. Moved to Island No. 41. Cleaned f/7140' to 7202'. **Daily cost:\$15,045. Cumulative:\$15,045. W.T.Davey**

12/8/97

Perfs:None. PBD:7202'. Operations suspended due to storm.
Daily cost:\$0. Cumulative:\$15,045. W. T. Davey

12/15/97

NU 5000# BOP's w/double sets of blind rams installed. Hauling frac wtr to location. Ten 500 bbl fracmasters on location and two sandmasters. Deadmen and tbg spools installed.
Daily cost on each well:\$2,279. Cum Cost:\$2,279. J. Gordon

12/16/97

Perf:7080 - 7098' and 7110 - 7116'. Fm:Wasatch. PBD:7190'. RU Double Jack to press test csg and BOP stack. Upper blind rams leaking. RD Double Jack and move to Island Unit #41. Remove upper blind rams and replace seals. RU Double Jack to press test csg and BOP stack. Tested both sets of blind rams, upper side valve on BOP's, tbg spool, both side valves on tbg spool and production csg to 5000 PSIG f/15 mins; held okay. RU Halliburton Wireline Service to perf. Perf the Wasatch intervals f/7080' to 7098' and 7110' to 7116' in two runs w/4 SPF. Used a 3-1/8" carrier and 10 gram shaped charges. RD Halliburton and move to Island Unit #39. SDFN and W.O. fracture treatment.
Daily cost:\$9,042. Cumulative:\$11,321. J. Gordon

12/17/97

Perf:7080 - 7098' and 7110 - 7116'. Fm:Wasatch. PBD:7190'. SICP:Zero PSIG. Waiting on fracture treatment. All 12 tanks full of wtr and being heated. All test lines installed.
Daily cost:\$3,781. Cumulative:\$455,170. J. Gordon

12/18/97

Perf:7080-7098', 7110-7116'. 6742-6766', 6784-6788', & 6814-6832'. Fm:Wasatch. PBD:7196'. SICP:Zero PSIG. Halliburton on location and RU. Heating wtr and melted ice in one fracmaster when inspection/cleanout door began leaking badly. Moved in another tank and transferred wtr to it. A total of 13 tanks on location. Held Safety Meeting and press tested lines to 5000 PSIG. Opened up well and fracture treat down 4-1/2" csg as follows:

ISLAND UNIT NO. 37 - COMPLETION/WORKOVER

12/18/97 CONTINUED:

<u>Stage</u>	<u>Volume</u>	<u>Rate</u>	<u>Pressure</u>	<u>Remarks</u>
Pad	6000 gal	25 BPM	3500 PSIG	Break down at 3424 PSIG & 6.2 BPM
2 ppg	1000 gal	25 BPM	3290 PSIG	No press increase, sand at perfs
3 ppg	2000 gal	25 BPM	2925 PSIG	No press increase, sand at perfs
4 ppg	4000 gal	25 BPM	2550 PSIG	No press increase, sand at perfs
5 ppg	6000 gal	25 BPM	2400 PSIG	No press increase, sand at perfs
6 ppg	10,000 gal	25 BPM	2360 PSIG	No press increase, sand at perfs
Flush	4242 gal	24 BPM	2700 PSIG	Cut gel last 600 gal, 6 ppg

ISIP:2281 PSIG, 5 mins:2150 PSIG, 10 mins:2133 PSIG, 15 mins: 2128 PSIG. Well shut in. Pumped 4 bbls at 1.5 BPM and 2290 PSIG after shut-in period of 45 mins. Shut in well and bleed off press. Rig down frac head and RU Halliburton Wireline Service to perf. Perf the Wasatch intervals f/6742-6766', 6784-6788' and 6814-6832' w/2 SPF in 3 runs. Used a 3-1/8" carrier and 10 gram charges. Fracture at 25.0 BPM at 2500 PSIG. Max press:3677 PSIG. Open well at 5 pm on a 10/64" choke to begin cleanup. SICP when open was 1850 PSIG. At 7 am on 12/19/97, FCP was 400 PSIG on a 10/64" choke. Flowing wtr; no gas. **Daily cost:\$44,026. Cumulative:\$499,196.** J. Gordon

12/19/97

Perf:7080-7098', 7110-7116'. 6742-6766', 6784-6788', & 6814-6832'. Fm:Wasatch. PBD:7196'. FCP:400 PSIG. Well flowing to clean up after fracturing. Flowing all wtr; no gas. Well flowing wide open at zero PSIG. Small stream of wtr approx 1-1/2 to 2 BPH and burnable gas at a rate TSTM. SWI to check press build-up. No press increase. SWI. **Daily cost:\$5,144. Cumulative:\$504,340.** J. Gordon

12/20/97

Perf:7080-7098', 7110-7116'. 6742-6766', 6784-6788', & 6814-6832'. Fm:Wasatch. PBD:7196'. SICP:Zero PSIG. Open well wide open to pit. Flowing wtr at about 1 BPH and a small amt of gas TSTM. Install companion flange on top of BOP. RU Tefteller to run depth determination. Tag fill at 7106' KBM. RD and move to Island unit No. 41. **Daily cost:\$1,480. Cumulative:\$505,820.** J. Gordon

12/21/97

Perf:7080-7098', 7110-7116'. 6742-6766', 6784-6788', & 6814-6832'. Fm:Wasatch. PBD:7106'. FCP:0 PSIG, wide open. Well flowing small stream of wtr, estimate 1 BPH and small amt of gas TSTM. Load fluid recovered estimated to be 472 bbls. Total load fluid 900 bbls. SWI. Drain test lines and will pump 50 gals diesel down BOP stack and secure well until 12/29/97. **Daily cost:\$1,377. Cumulative:\$507,197** J. Gordon

ISLAND UNIT NO. 37 - COMPLETION

12/22/97

Perfs:7080-7098', 7110-7116', 6742-6766', 6784-6788', & 6814-6832'. Fm:Wasatch.
PBD:7106'. SICP:Zero PSIG. Well secure and shut in for holidays. Costs through
12/18/97. **Daily cost:\$4,005. Cumulative:\$511,202.** J. Gordon

12/29/97

Perfs:7080'-7098', 7110-7116', 6742-6766', 6784-6788', & 6814-6832'. Fm:Wasatch.
PBD:7106'. SICP:100 PSIG. Waiting on swab rig.
Daily cost:\$1,917. Cumulative:\$513,119. J. Gordon

12/30/97

Perfs:7080'-7098', 7110-7116', 6742-6766', 6784-6788', & 6814-6832'. Fm:Wasatch.
PBD:7106'. SICP:225 PSIG. Move swab rig f/Island Unit 41 and RU. Bleed off press and
run swab. Well flowing small amt. Unable to get swab below 181'. Run swab occasionally.
Send swab cups to be turned down. **Daily cost:\$982. Cumulative:\$514,101.** J. Gordon

12/31/97

Perfs:7080'-7098', 7110-7116', 6742-6766', 6784-6788', & 6814-6832'. Fm:Wasatch.
PBD:7106'. SICP:50 PSIG. Install turned down swab cups, diameter 3.85" and RU swab
lubricator. Open upper set of blind rams and well flowing wtr. Unable to get rams open
completely. Warm up BOP's to thaw out ice. Run swab and go through tight spot at 181'.
Cups pulling fluid. Good swab 60-65 bbls in 23 runs. Max depth of 1500'. Let well flow
to clean up. Flow well for approx 10 mins and turn down flow test line. Line frozen. Thaw
out line and check press. SICP:250 PSIG. Open well to flare pit on 22/64" choke. Well
loading a substantial amt of liquid. Swab rig left on location, will RD and move on 1/2/98.

DATE	TIME	CASING	MCF	CHOKE	REMARKS
1/1/98	7 am	0	-	-	Swabbed & flowed 75 bbls.
"	Noon	300	343	22/64"	-
"	4 pm	150	301	"	-
"	8 pm	150	387	"	-
"	Midnight	120	310	"	-
1/2/98	4 am	120	310	"	-
"	7 am	120	310	"	-

Daily cost:\$1,372. Cumulative:\$515,473. J. Gordon

ISLAND UNIT NO. 37 - COMPLETION

1/1/98

Perfs:7080'-7098', 7110-7116', 6742-6766', 6784-6788', & 6814-6832'. Fm:Wasatch.
PBD:7106'. FCP:120 PSIG on 22/64" choke. Calculated rate of 310 MCFD and 96 BWPD.
SWI at 4 pm.

DATE	TIME	CASING	MCF	CHOKE	REMARKS
1/1/98	8 am	120	310	"	-
"	Noon	120	327	"	"
"	4 pm	120	327	"	Shut in.

Daily cost:\$2,772. Cumulative:\$518,245. J. Gordon

1/2/98

Perfs:7080'-7098', 7110-7116', 6742-6766', 6784-6788', & 6814-6832'. Fm:Wasatch.
PBD:7106'. Well SI. W.O. completion rig. **Daily cost:\$1,372. Cumulative:\$519,588.**

1/6/98

Perfs:7080'-7098', 7110-7116', 6742-6766', 6784-6788', & 6814-6832'. Fm:Wasatch.
PBD:7106'. SICP:2200 PSIG. Move in DUCO Well Service Rig #3 and RU. Move 7-1/16"
5000 PSIG companion flange f/Island Unit #39. RU Tefteller and run 1.875" gauge ring
to check btm. Tag at 7099' KBM. POH. Run BHP instrument and make gradient stops at
TVD depths of 2000', 3000', 4000', 5000', 6250' and 6500'. True vertical depth at 6500'
is measured depth of 7050'. RD Tefteller. BHT is 152°F and BHP is 2577 PSIG. Less
than 100' of fluid. **Daily cost:\$2,833. Cumulative:\$522,421. Gordon**

1/7/98

Perfs:7080'-7098', 7110-7116', 6742-6766', 6784-6788', & 6814-6832'. Fm:Wasatch.
PBD:7106'. SICP:2175 PSIG. Move companion flange to Island #41. Open well to pit to
blow down. Set in flat tank and pump. Unload 210 bbls 2% KCl wtr. Kill well w/79 bbls of
2% KCl wtr and PU retrievable BP. Change upper set of rams to 2-3/8" pipe rams.
Measure and run 56 jts of 2-3/8" tbg. Well kicking occasionally. Drain pump and lines.
Secure well and SDFN. **Daily cost:\$5,029. Cumulative:\$527,450. J. Gordon**

ISLAND UNIT NO. 37 - COMPLETION

1/8/98

Perfs:7080'-7098', 7110-7116', 6742-6766', 6784-6788', & 6814-6832'. Fm:Wasatch. PBD:7106'. SITP/SICP:650 PSIG. HU pump and lines. Install stripping head. Thaw out everything and bleed off press. Kill well. RIH w/tbg. Well kicking occasionally. Check drag at 120 jts in hole. Pulling w/15,000# or 4,000# over string wt. Check drag w/150 jts in hole. Pulling w/18,000# or 4,000# over string wt. Check drag at 6950'. Pulling 32,000# and slacking off at 18,000# or 14,000# over. Work right hand torque down to RBP. Set plug and stack string wt on plug. Pull up to 50,000# and slack off. Unlatch f/RBP. Set at 6950' KBM. POH and LD work string. Close blind rams and SDFN.

Daily cost:\$2,942. Cumulative:\$530,392. J. Gordon

1/9/98

Perfs:7080'-7098', 7110-7116', 6742-6766', 6784-6788', & 6814-6832'. Fm:Wasatch. PBD:6950'. SITP:Zero PSIG. RD completion rig and move to Island Unit #41. W.O. fracture treatment. Install upper set of blind rams.

Daily cost:\$3,429. Cumulative:\$533,821. J. Gordon

1/10/98

Perfs:6742-65', 7684-88', and 6814-32'. Fm: Wasatch. PBD:6950'. SICP:280 PSIG. MI and RU Halliburton to fracture treat well. Press test lines to 5500 PSIG. Sand-water hydraulically fracture treat well as follows:

<u>Stage</u>	<u>Volume</u>	<u>Rate</u>	<u>Pressure</u>	<u>Remarks</u>
Pad	10,000 gal	24.4 BPM	2590 PSIG	Break down at 3200 PSIG
2 PPG	2,000 gal	24.5 BPM	2480 PSIG	
3 PPG	3,000 gal	24.6 BPM	2300 PSIG	
4 PPG	6,000 gal	24.8 BPM	2245 PSIG	
5 PPG	11,000 gal	25.0 BPM	2190 PSIG	
6 PPG	13,404 gal	25.1 BPM	2230 PSIG	
Flush	4,311 gal	24.0 BPM	2500 PSIG	

ISIP:2005 PSIG, 5 mins:2023 PSIG, 10 mins:2004 PSIG, and 15 mins:1988 PSIG. Pumped a total of 182,4000# 20/40 sand in 49,715 gals of gelled wtr. Avg injection rate of 24.9 BPM at 2300 PSIG. Max rate:25.2 BPM. Max press 3200 PSIG. Fracture gradient 0.73 PSI/ft. RD Halliburton. MI&RU DUCO Rig #3. SICP:1700 PSIG. Open well to flare pit on 10/64" choke.

ISLAND UNIT NO. 37 - COMPLETION

1/10/98 CONTINUED:

DATE	TIME	CSG	MCF	CHOKE	REMARKS
1/10/98	2:30 pm	1700	-	10/64"	Open to pit.
"	4:00 pm	1200	-	"	-
"	8:00 pm	250	-	"	-
"	Midnight	0	-	48/64"	-
1/11/98	4:00 am	1000	573	22/64"	Change to 16/64" choke.
"	7:00 am	1300	575	16/64"	Burnable gas, flare will not burn consistent.

Daily cost:\$45,904. Cum:\$579,725. J. Gordon

1/11/98

Perfs:6742-65', 6784-88', and 6814-32'. Fm:Wasatch. PBD:6950'. FCP:1300 PSIG on 16/64" choke. Burns occasionally. Recovered an estimated 401 bbls of load fluid. Total load fluid 1280 bbls. Well flowing 1200 PSIG on 22/64" choke at 5:00 p.m. SWI at 6:00 p.m. Record pressure build-up.

DATE	TIME	CSG	MCF	CHOKE	REMARKS
1/11/98	8:00 am	1300	767	16/64"	60% water
"	9:00 am	1300	767	"	60% water
"	10:00 am	1300	959	"	50% water
"	11:00 am	1300	959	"	50% water
"	Noon	1300	1150	"	40% water
"	1:00 pm	1400	1239	"	40% water
"	2:00 pm	1200	2407	22/64"	30% water, changed choke.
"	3:00 pm	1250	1791	"	50% water
"	4:00 pm	1200	2063	"	40% water
"	5:00 pm	1200	2063	"	40% water
"	6:00 pm	1200	2407	"	30% water, SI for BP.

Daily cost:\$3,316. Cumulative:\$583,041. J. Gordon

ISLAND UNIT NO. 37 - COMPLETION

1/12/98

Perfs:6742-65', 6784-88', and 6814-32'. Fm:Wasatch. PBD:6950'. SICP:1900 psig. Well shut in for pressure build up. Total load recovered is estimated to be 828 bbls. Total load pumped is 1280 bbls. SICP:1980 psig. **Daily cost:\$7,623. Cumulative:\$590,664.**

1/13/98

Perfs:6742-65', 6784-88', and 6814-32'. Fm:Wasatch. PBD:6950'. SICP:1980 psig. RU Tefteller and run 1.875" gauge ring to check btm. Tag at 6778' KBM. Run BHP instrument and run BHP survey. Make gradient stops at 2000' (TVD 2000'), 3015' (TVD 3000'), 4420' (TVD 4000'), 5550' (TVD 5000'), 6050' (TVD 5500'), 6299' (TVD 5750'), 6548' (TVD 6000'), and 6750' (TVD 6200'). BHT is 149°F and BHP at TVD 6200' is 2357 psig. RD DUCO Rig #3 and move to Island Unit #41. RD Tefteller and move to Island Unit #39. **Daily cost:\$1,558. Cumulative:\$592,222. J. Gordon**

1/14/98

Perfs:6742-65', 6784-88', and 6814-32'. Fm:Wasatch. PBD:6950'. SICP:1980 psig. **Daily cost:\$4,327. Cumulative:\$596,549. J. Gordon**

1/15/98

Perfs:6742-65', 6784-88', and 6814-32'. Fm:Wasatch. PBD:6950'. SICP:1980 psig. Open well on 22/64" choke in preparation to snub in tbg.

DATE	TIME	CSG	MCF	CHOKE	REMARKS
1/15/98	4 pm	1980	-	24/64"	SI, Open to pit.
"	7 pm	1300	4427	"	Changed choke to 28/64".
"	Midnight	1000	4737	28/64"	-
1/16/98	2 am	1100	5210	"	Changed choke to 24/64".
"	4 am	900	6426	34/26"	-
"	7 am	850	6069	"	-

Daily cost:\$1,649. Cumulative:\$598,198. J. Gordon

1/16/98

Perfs:6742-58', 6784-88', and 6814-32'. Fm:Wasatch. PBD:6950'. SICP:1980 psig. FCP 850 psig on 34/64" choke. Calculated rate 6069 MCFD. MIRU DUCO Rig #3. RU Cudd Pressure Control snubbing unit. Waited on truck to move tbg float. Slowly decreased choke size to 22/64" to reduce flow rate & increase pressure. Changed upper rams to pipe rams. Made up BHA & snubbed in hole. BHA consists of bridge plug retrieving head, string float, 2' 2-3/8" N-80 tbg sub, string float, 1 ht 2-3/8" N-80 tbg, and a 1.81" diameter Baker "F" profile nipple. Total length 41.08'. RIH w/2-3/8" N-80 tbg. Measured tbg before running in hole. Run a total of 203 jts, secure well & SDFN.

ISLAND UNIT NO. 37 - COMPLETION

1/16/98 CONTINUED:

DATE	TIME	CSG	MCF	CHOKE	REMARKS
1/15/98	4 pm	1980	-	24/64"	Si; Open to pit.
"	7 pm	1300	4427	"	Changed choke to 28/64".
"	Midnight	1000	4737	28/64"	-
1/16/98	2 am	1100	5210	"	Changed choke to 24/64".
"	4 am	900	6426	34/26"	-
"	7 am	850	6069	"	-
"	Noon	1100	0	3153	22/64"
"	4 pm	1100	0	3153	22/64"
"	8 pm	950	0	4500	28/64"
1/17/98	Midnight	850	0	4026	28/64"
"	4 am	800	0	4026	28/64"
"	7 am	800	0	3789	28/64"

Daily cost:\$8,750. Cumulative:\$606,948. J. Gordon

1/17/98

Perfs:6742-58', 6784-88', and 6814-32'. Fm:Wasatch. PBD:6950'. SICP:0 psig. FCP 800 psig on 28/64" choke. Calculated rate 3789 psig. SIPP 0 psig. RIH & tag @ 67.50' KBM. Installed string float on top of jt #217. RU Cudd. Nitrogen & washed down 7 jts to RBP. Pumped 20 bbl sweep & boost w/nitrogen. Blew out sand & sweep load hole w/2% KCl water. Released RBP & pulled 10 jts tubg. Reset bridge plug @ 6644' KBM & circulate hole. Pressure tested RBP to 3000 psig. Held OK. RD Cudd snubbing unit & pull tbg. LD on float. Secured well, RD workover unit floor & SDFN. Waited on perfs.

Daily cost:\$19,655. Cumulative:\$626,603. J. Gordon

1/18/98

SICP: 0 psig. Will perforate on Monday, 1/19/98.

Daily cost:\$1,170. Cumulative:\$627,773. J. Gordon

1/19/98

Perfs:6388-98', 6424-28', and 6506-46'. Fm:Wasatch. PBD:6950'. RD rig and move to Island Unit 41. SICP:Zero psig. RU Halliburton Wireline and RIH to perf. Perf 6388' to 6398', 6424' to 6428', and 6506' to 6546' w/1 SPF in 3 runs. RD Halliburton and move to Island Unit #45. FL at approx 1300'. **Daily cost:\$4,953. Cumulative:\$732,427. J. Gordon**

ISLAND UNIT NO. 37 - COMPLETION

1/20/98

Perfs:6388-98', 6424-28', and 6506-46'. Fm:Wasatch. PBD:6644'. SICP:Zero psig. RU Halliburton to fracture treat Zone #3 (6388-6546'). Fracture treat well as follows:

<u>Stage</u>	<u>Rate</u>	<u>Pressure</u>	<u>Volume</u>	<u>Remarks</u>
Pad	25.0 bpm	3184 psig	10,000 gals	Break down at 3120 psig
2 ppg	25.6 bpm	2790 psig	2,000 gals	
3 ppg	25.5 bpm	2619 psig	4,000 gals	
4 ppg	25.3 bpm	2512 psig	7,000 gals	
5 ppg	25.8 bpm	2395 psig	13,000 gals	
6 ppg	25.8 bpm	2395 psig	16,902 gals	
Flush	9.9 bpm	2549 psig	3,609 gals	

ISIP:2544 psig, 5 mins:2353 psig, 10 mins:2270 psig, 15 mins:2128 psig. Avg injection rate of 25.4 bpm at 2470 psig. Max press of 3184 psig. Pumped total of 210,000# 20/40 sand in 1369 bbls of gelled wtr. Fracture gradient of 0.83 psi/ft. RD frac head and RU Halliburton Wireline to perf. RIH w/16' perf gun. Tag sand plug at 6435'. Pull up to 5300' and wait 30 mins. Tag at 6331'. Pull up to 5300' and wait 30 mins. Tag at 6222'. Perf 6054-6070' w/4 JSPF in a 3-1/8" carrier. POH and PU 2nd gun. RIH and tag at 6127'. Perf 6044-54' w/4 SPF. POH. RD perf and RU frac head. Fracture treat 6044-70' (Zone #4) as follows:

<u>Stage</u>	<u>Rate</u>	<u>Pressure</u>	<u>Volume</u>	<u>Remarks</u>
Pad	24.3 bpm	2195 psig	6,000 gals	Break down at 2420 psig
2 ppg	24.8 bpm	2193 psig	1,000 gals	
3 ppg	24.8 bpm	2010 psig	2,000 gals	
4 ppg	25.0 bpm	1897 psig	4,000 gals	
5 ppg	25.0 bpm	1977 psig	7,000 gals	
6 ppg	24.9 bpm	1914 psig	7,784 gals	
Flush	25.7 bpm	2465 psig	4,271 gals	

ISIP:1968 psig, 5 mins:1835 psig, 10 mins:1741 psig, 15 mins:1560 psig. Avg injection rate of 25 BPM at 1900 psig. Max press 2447 psig. Fracture gradient 0.73 psi/ft. Pumped total of 123,000# 20/40 sand in 763 bbls gelled wtr. SICP:1325 psig. Opened well to flow back on 10/64" choke. Well nearly dead at 1900 hrs. (7 pm).

DATE	TIME	CSG	CHOKE	REMARKS
1/20/98	5:30 pm	1325	SI	Open well to pit on 10/64" choke to begin post frac cleanup.
"	6 pm	600	10/64"	Water
"	6:30 pm	400	"	Water
"	7 pm	0	"	Changed choke to 48/64".
"	8 pm	0	48/64"	Well dead, leave open to pit.
"	Midnight	0	"	Well dead, open to pit.
1/21/98	7 am	0	"	"

Daily cost:\$90,613. Cumulative:\$724,619. J. Gordon

ISLAND UNIT NO. 37 - COMPLETION

1/21/98

Perfs:6388-98', 6424-28', and 6506-46'. Fm:Wasatch. PBD:6644'. FCP:Zero psig. Well dead. MI DUCO Rig #3 and RU. Prepare to swab.

Daily cost:\$2,714. Cumulative:\$727,333. J. Gordon

1/22/98

Perfs:6388-98', 6424-28', and 6506-46'. Fm:Wasatch. PBD:6644'. FCP:Zero psig. Well dead. RU to swab 4-1/2" csg. Initial FL approx 10'. Made 17 swab runs recovering approx 45 bbls and well kicked off. Flowed approx 35 bbls to pit and SI to HU test lines. Opened well to flare pit on 22/64" choke. Well unloaded sand plug and flowing stronger.

DATE	TIME	CASING	MCF	CHOKE	REMARKS
1/22/98	Noon	-	-	22/64"	Open to pit after swab.
"	12:30 pm	520	149	"	Burnable gas. 90% water.
"	4 pm	700	602	"	70% water.
"	8 pm	680	584	"	"
"	Midnight	680	584	"	"
1/23/98	4 am	720	619	"	"
"	7 am	720	1031	"	50% water.

Daily cost:\$9,514. Cumulative:\$736,847. J. Gordon

1/23/98

Perfs:6388-98', 6424-28', and 6506-46'. Fm:Wasatch. PBD:6644'. FCP:720 psig. Est well flowing 50% wtr in slugs. Est load fluid recovered 1267 bbls. Total load fluid 2215 bbls. SWI 2-1/2 hrs to set in pipe racks & unload tbq. Open well to pit. RD rig & move to Island Unit #41.

DATE	TIME	CASING	MCF	CHOKE	REMARKS
1/23/98	8 am	720	-	-	SI for rack installation at 7:10 am.
"	9 am	1300	-	22/64"	Open to pit, burnable gas.
"	Noon	860	1725	"	30% water.
"	4 pm	820	1880	"	20% water.
"	8 pm	760	1743	"	20% water.
"	Midnight	780	2011	"	10% water.
1/24/98	4 am	750	1934	"	10% water.
"	7 am	750	1934	"	10% water.

Daily cost:\$4,519. Cumulative:\$741,366. J. Gordon

ISLAND UNIT NO. 37 - COMPLETION**1/24/98**

Perfs:6388-98', 6424-28', and 6506-46'. Fm:Wasatch. PBD:6644'. FCP:750 psig on 22/64" choke. Est well flowing 10% wtr in occasional slugs and 1934 MCFD of gas. Est load fluid recovered 1608 bbls. Total load to recover 607 bbls.

DATE	TIME	CASING	MCF	CHOKE	REMARKS
1/24/98	8 am	750	2042	22/64"	5% water.
"	Noon	740	2042	"	5% water.
"	2 pm	740	2042	"	5% water, SI at 2 pm.
"	8 pm	1200	-	-	-
"	Midnight	1200	-	-	-
1/25/98	4 am	1250	-	-	-
"	7 am	1250	-	-	-
"	7 am	750	1934	"	10% water.

Daily cost:\$4,519. Cumulative:\$741,366. J. Gordon

1/25/98

Perfs:6388-98', 6424-28', and 6506-46'. Fm:Wasatch. SICP:1250 psig.

Daily cost:\$1,642. Cumulative:\$745,528. J. Gordon

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. LEASE DESIGNATION AND SERIAL NO.
U-4483

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. IF UNIT OR CA, AGREEMENT DESIGNATION

Island

8. WELL NAME AND NO.

Island Unit No. 37

9. API WELL NO.
43-047-32966

10. FIELD AND POOL, OR EXPLORATORY AREA
Island

11. COUNTY OR PARISH, STATE

Uintah County, Utah

SUBMIT IN TRIPLICATE

1. TYPE OF WELL
OIL ☐ WELL GAS ☒ WELL ☐ OTHER

2. NAME OF OPERATOR
WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.
P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

808' FNL, 1000' FWL, NW NW (Surface Location)
18-10S-20E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

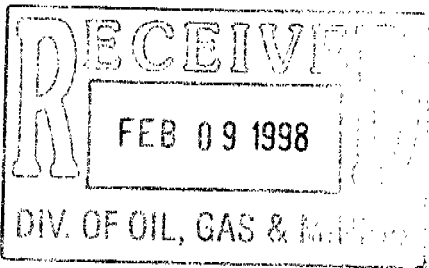
- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other WELL HISTORY

- ☐ Change in Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached are the daily completion reports for the above well through February 3, 1998.



14. I hereby certify that the foregoing is true and correct

Operations Manager

02/04/98

Signed

Title

Date

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

ISLAND UNIT NO. 37 - COMPLETION

12/6/97

Perfs:None. PBD:7202'. RU Cudd coiled tbg and Weatherford D237HF w/3-1/2" PHC type bit. Circ to 7202'. Displaced hole w/2% KCL and spool out of hole. Moved to Island No. 41. Cleaned f/7140' to 7202'. **Daily cost:\$15,045. Cumulative:\$15,045. W.T.Davey**

12/8/97

Perfs:None. PBD:7202'. Operations suspended due to storm.
Daily cost:\$0. Cumulative:\$15,045. W. T. Davey

12/15/97

NU 5000# BOP's w/double sets of blind rams installed. Hauling frac wtr to location. Ten 500 bbl fracmasters on location and two sandmasters. Deadmen and tbg spools installed.
Daily cost on each well:\$2,279. Cum Cost:\$2,279. J. Gordon

12/16/97

Perf:7080 - 7098' and 7110 - 7116'. Fm:Wasatch. PBD:7190'. RU Double Jack to press test csg and BOP stack. Upper blind rams leaking. RD Double Jack and move to Island Unit #41. Remove upper blind rams and replace seals. RU Double Jack to press test csg and BOP stack. Tested both sets of blind rams, upper side valve on BOP's, tbg spool, both side valves on tbg spool and production csg to 5000 PSIG f/15 mins; held okay. RU Halliburton Wireline Service to perf. Perf the Wasatch intervals f/7080' to 7098' and 7110' to 7116' in two runs w/4 SPF. Used a 3-1/8" carrier and 10 gram shaped charges. RD Halliburton and move to Island Unit #39. SDFN and W.O. fracture treatment.
Daily cost:\$9,042. Cumulative:\$11,321. J. Gordon

12/17/97

Perf:7080 - 7098' and 7110 - 7116'. Fm:Wasatch. PBD:7190'. SICP:Zero PSIG. Waiting on fracture treatment. All 12 tanks full of wtr and being heated. All test lines installed.
Daily cost:\$3,781. Cumulative:\$455,170. J. Gordon

12/18/97

Perf:7080-7098', 7110-7116'. 6742-6766', 6784-6788', & 6814-6832'. Fm:Wasatch. PBD:7196'. SICP:Zero PSIG. Halliburton on location and RU. Heating wtr and melted ice in one fracmaster when inspection/cleanout door began leaking badly. Moved in another tank and transferred wtr to it. A total of 13 tanks on location. Held Safety Meeting and press tested lines to 5000 PSIG. Opened up well and fracture treat down 4-1/2" csg as follows:

ISLAND UNIT NO. 37 - COMPLETION/WORKOVER

12/18/97 CONTINUED:

<u>Stage</u>	<u>Volume</u>	<u>Rate</u>	<u>Pressure</u>	<u>Remarks</u>
Pad	6000 gal	25 BPM	3500 PSIG	Break down at 3424 PSIG & 6.2 BPM
2 ppg	1000 gal	25 BPM	3290 PSIG	No press increase, sand at perms
3 ppg	2000 gal	25 BPM	2925 PSIG	No press increase, sand at perms
4 ppg	4000 gal	25 BPM	2550 PSIG	No press increase, sand at perms
5 ppg	6000 gal	25 BPM	2400 PSIG	No press increase, sand at perms
6 ppg	10,000 gal	25 BPM	2360 PSIG	No press increase, sand at perms
Flush	4242 gal	24 BPM	2700 PSIG	Cut gel last 600 gal, 6 ppg

ISIP:2281 PSIG, 5 mins:2150 PSIG, 10 mins:2133 PSIG, 15 mins: 2128 PSIG. Well shut in. Pumped 4 bbls at 1.5 BPM and 2290 PSIG after shut-in period of 45 mins. Shut in well and bleed off press. Rig down frac head and RU Halliburton Wireline Service to perf. Perf the Wasatch intervals f/6742-6766', 6784-6788' and 6814-6832' w/2 SPF in 3 runs. Used a 3-1/8" carrier and 10 gram charges. Fracture at 25.0 BPM at 2500 PSIG. Max press:3677 PSIG. Open well at 5 pm on a 10/64" choke to begin cleanup. SICP when open was 1850 PSIG. At 7 am on 12/19/97, FCP was 400 PSIG on a 10/64" choke. Flowing wtr; no gas. **Daily cost:\$44,026. Cumulative:\$499,196. J. Gordon**

12/19/97

Perf:7080-7098', 7110-7116'. 6742-6766', 6784-6788', & 6814-6832'. Fm:Wasatch. PBD:7196'. FCP:400 PSIG. Well flowing to clean up after fracturing. Flowing all wtr; no gas. Well flowing wide open at zero PSIG. Small stream of wtr approx 1-1/2 to 2 BPH and burnable gas at a rate TSTM. SWI to check press build-up. No press increase. SWI. **Daily cost:\$5,144. Cumulative:\$504,340. J. Gordon**

12/20/97

Perf:7080-7098', 7110-7116'. 6742-6766', 6784-6788', & 6814-6832'. Fm:Wasatch. PBD:7196'. SICP:Zero PSIG. Open well wide open to pit. Flowing wtr at about 1 BPH and a small amt of gas TSTM. Install companion flange on top of BOP. RU Tefteller to run depth determination. Tag fill at 7106' KBM. RD and move to Island unit No. 41. **Daily cost:\$1,480. Cumulative:\$505,820. J. Gordon**

12/21/97

Perf:7080-7098', 7110-7116'. 6742-6766', 6784-6788', & 6814-6832'. Fm:Wasatch. PBD:7106'. FCP:0 PSIG, wide open. Well flowing small stream of wtr, estimate 1 BPH and small amt of gas TSTM. Load fluid recovered estimated to be 472 bbls. Total load fluid 900 bbls. SWI. Drain test lines and will pump 50 gals diesel down BOP stack and secure well until 12/29/97. **Daily cost:\$1,377. Cumulative:\$507,197 J. Gordon**

ISLAND UNIT NO. 37 - COMPLETION

12/22/97

Perfs:7080-7098', 7110-7116', 6742-6766', 6784-6788', & 6814-6832'. Fm:Wasatch.
PBD:7106'. SICP:Zero PSIG. Well secure and shut in for holidays. Costs through
12/18/97. Daily cost:\$4,005. Cumulative:\$511,202. J. Gordon

12/29/97

Perfs:7080'-7098', 7110-7116', 6742-6766', 6784-6788', & 6814-6832'. Fm:Wasatch.
PBD:7106'. SICP:100 PSIG. Waiting on swab rig.
Daily cost:\$1,917. Cumulative:\$513,119. J. Gordon

12/30/97

Perfs:7080'-7098', 7110-7116', 6742-6766', 6784-6788', & 6814-6832'. Fm:Wasatch.
PBD:7106'. SICP:225 PSIG. Move swab rig f/Island Unit 41 and RU. Bleed off press and
run swab. Well flowing small amt. Unable to get swab below 181'. Run swab occasionally.
Send swab cups to be turned down. Daily cost:\$982. Cumulative:\$514,101. J. Gordon

12/31/97

Perfs:7080'-7098', 7110-7116', 6742-6766', 6784-6788', & 6814-6832'. Fm:Wasatch.
PBD:7106'. SICP:50 PSIG. Install turned down swab cups, diameter 3.85" and RU swab
lubricator. Open upper set of blind rams and well flowing wtr. Unable to get rams open
completely. Warm up BOP's to thaw out ice. Run swab and go through tight spot at 181'.
Cups pulling fluid. Good swab 60-65 bbls in 23 runs. Max depth of 1500'. Let well flow
to clean up. Flow well for approx 10 mins and turn down flow test line. Line frozen. Thaw
out line and check press. SICP:250 PSIG. Open well to flare pit on 22/64" choke. Well
loading a substantial amt of liquid. Swab rig left on location, will RD and move on 1/2/98.

DATE	TIME	CASING	MCF	CHOKE	REMARKS
1/1/98	7 am	0	-	-	Swabbed & flowed 75 bbls.
"	Noon	300	343	22/64"	-
"	4 pm	150	301	"	-
"	8 pm	150	387	"	-
"	Midnight	120	310	"	-
1/2/98	4 am	120	310	"	-
"	7 am	120	310	"	-

Daily cost:\$1,372. Cumulative:\$515,473. J. Gordon

ISLAND UNIT NO. 37 - COMPLETION

1/1/98

Perfs:7080'-7098', 7110-7116', 6742-6766', 6784-6788', & 6814-6832'. Fm:Wasatch.
PBD:7106'. FCP:120 PSIG on 22/64" choke. Calculated rate of 310 MCFD and 96 BWPD.
SWI at 4 pm.

DATE	TIME	CASING	MCF	CHOKE	REMARKS
1/1/98	8 am	120	310	"	-
"	Noon	120	327	"	-
"	4 pm	120	327	"	Shut in.

Daily cost:\$2,772. Cumulative:\$518,245. J. Gordon

1/2/98

Perfs:7080'-7098', 7110-7116', 6742-6766', 6784-6788', & 6814-6832'. Fm:Wasatch.
PBD:7106'. Well Sl. W.O. completion rig. **Daily cost:\$1,372. Cumulative:\$519,588.**

1/6/98

Perfs:7080'-7098', 7110-7116', 6742-6766', 6784-6788', & 6814-6832'. Fm:Wasatch.
PBD:7106'. SICP:2200 PSIG. Move in DUCO Well Service Rig #3 and RU. Move 7-1/16"
5000 PSIG companion flange f/Island Unit #39. RU Tefteller and run 1.875" gauge ring
to check btm. Tag at 7099' KBM. POH. Run BHP instrument and make gradient stops at
TVD depths of 2000', 3000', 4000', 5000', 6250' and 6500'. True vertical depth at 6500'
is measured depth of 7050'. RD Tefteller. BHT is 152°F and BHP is 2577 PSIG. Less
than 100' of fluid. **Daily cost:\$2,833. Cumulative:\$522,421. Gordon**

1/7/98

Perfs:7080'-7098', 7110-7116', 6742-6766', 6784-6788', & 6814-6832'. Fm:Wasatch.
PBD:7106'. SICP:2175 PSIG. Move companion flange to Island #41. Open well to pit to
blow down. Set in flat tank and pump. Unload 210 bbls 2% KCl wtr. Kill well w/79 bbls of
2% KCl wtr and PU retrievable BP. Change upper set of rams to 2-3/8" pipe rams.
Measure and run 56 jts of 2-3/8" tbg. Well kicking occasionally. Drain pump and lines.
Secure well and SDFN. **Daily cost:\$5,029. Cumulative:\$527,450. J. Gordon**

ISLAND UNIT NO. 37 - COMPLETION

1/8/98

Perfs:7080'-7098', 7110-7116', 6742-6766', 6784-6788', & 6814-6832'. Fm:Wasatch. PBD:7106'. SITP/SICP:650 PSIG. HU pump and lines. Install stripping head. Thaw out everything and bleed off press. Kill well. RIH w/tbg. Well kicking occasionally. Check drag at 120 jts in hole. Pulling w/15,000# or 4,000# over string wt. Check drag w/150 jts in hole. Pulling w/18,000# or 4,000# over string wt. Check drag at 6950'. Pulling 32,000# and slacking off at 18,000# or 14,000# over. Work right hand torque down to RBP. Set plug and stack string wt on plug. Pull up to 50,000# and slack off. Unlatch f/RBP. Set at 6950' KBM. POH and LD work string. Close blind rams and SDFN.

Daily cost:\$2,942. Cumulative:\$530,392. J. Gordon

1/9/98

Perfs:7080'-7098', 7110-7116', 6742-6766', 6784-6788', & 6814-6832'. Fm:Wasatch. PBD:6950'. SITP:Zero PSIG. RD completion rig and move to Island Unit #41. W.O. fracture treatment. Install upper set of blind rams.

Daily cost:\$3,429. Cumulative:\$533,821. J. Gordon

1/10/98

Perfs:6742-65', 7684-88', and 6814-32'. Fm: Wasatch. PBD:6950'. SICP:280 PSIG. MI and RU Halliburton to fracture treat well. Press test lines to 5500 PSIG. Sand-water hydraulically fracture treat well as follows:

<u>Stage</u>	<u>Volume</u>	<u>Rate</u>	<u>Pressure</u>	<u>Remarks</u>
Pad	10,000 gal	24.4 BPM	2590 PSIG	Break down at 3200 PSIG
2 PPG	2,000 gal	24.5 BPM	2480 PSIG	
3 PPG	3,000 gal	24.6 BPM	2300 PSIG	
4 PPG	6,000 gal	24.8 BPM	2245 PSIG	
5 PPG	11,000 gal	25.0 BPM	2190 PSIG	
6 PPG	13,404 gal	25.1 BPM	2230 PSIG	
Flush	4,311 gal	24.0 BPM	2500 PSIG	

ISIP:2005 PSIG, 5 mins:2023 PSIG, 10 mins:2004 PSIG, and 15 mins:1988 PSIG. Pumped a total of 182,4000# 20/40 sand in 49,715 gals of gelled wtr. Avg injection rate of 24.9 BPM at 2300 PSIG. Max rate:25.2 BPM. Max press 3200 PSIG. Fracture gradient 0.73 PSI/ft. RD Halliburton. MI&RU DUCO Rig #3. SICP:1700 PSIG. Open well to flare pit on 10/64" choke.

ISLAND UNIT NO. 37 - COMPLETION

1/10/98 CONTINUED:

DATE	TIME	CSG	MCF	CHOKE	REMARKS
1/10/98	2:30 pm	1700	-	10/64"	Open to pit.
"	4:00 pm	1200	-	"	-
"	8:00 pm	250	-	"	-
"	Midnight	0	-	48/64"	-
1/11/98	4:00 am	1000	573	22/64"	Change to 16/64" choke.
"	7:00 am	1300	575	16/64"	Burnable gas, flare will not burn consistent.

Daily cost:\$45,904. Cum:\$579,725. J. Gordon

1/11/98

Perfs:6742-65', 6784-88', and 6814-32'. Fm:Wasatch. PBD:6950'. FCP:1300 PSIG on 16/64" choke. Burns occasionally. Recovered an estimated 401 bbls of load fluid. Total load fluid 1280 bbls. Well flowing 1200 PSIG on 22/64" choke at 5:00 p.m. SWI at 6:00 p.m. Record pressure build-up.

DATE	TIME	CSG	MCF	CHOKE	REMARKS
1/11/98	8:00 am	1300	767	16/64"	60% water
"	9:00 am	1300	767	"	60% water
"	10:00 am	1300	959	"	50% water
"	11:00 am	1300	959	"	50% water
"	Noon	1300	1150	"	40% water
"	1:00 pm	1400	1239	"	40% water
"	2:00 pm	1200	2407	22/64"	30% water, changed choke.
"	3:00 pm	1250	1791	"	50% water
"	4:00 pm	1200	2063	"	40% water
"	5:00 pm	1200	2063	"	40% water
"	6:00 pm	1200	2407	"	30% water, SI for BP.

Daily cost:\$3,316. Cumulative:\$583,041. J. Gordon

ISLAND UNIT NO. 37 - COMPLETION

1/12/98

Perfs:6742-65', 6784-88', and 6814-32'. Fm:Wasatch. PBD:6950'. SICP:1900 psig. Well shut in for pressure build up. Total load recovered is estimated to be 828 bbls. Total load pumped is 1280 bbls. SICP:1980 psig. **Daily cost:\$7,623. Cumulative:\$590,664.**

1/13/98

Perfs:6742-65', 6784-88', and 6814-32'. Fm:Wasatch. PBD:6950'. SICP:1980 psig. RU Tefteller and run 1.875" gauge ring to check btm. Tag at 6778' KBM. Run BHP instrument and run BHP survey. Make gradient stops at 2000' (TVD 2000'), 3015' (TVD 3000'), 4420' (TVD 4000'), 5550' (TVD 5000'), 6050' (TVD 5500'), 6299' (TVD 5750'), 6548' (TVD 6000'), and 6750' (TVD 6200'). BHT is 149°F and BHP at TVD 6200' is 2357 psig. RD DUCO Rig #3 and move to Island Unit #41. RD Tefteller and move to Island Unit #39. **Daily cost:\$1,558. Cumulative:\$592,222. J. Gordon**

1/14/98

Perfs:6742-65', 6784-88', and 6814-32'. Fm:Wasatch. PBD:6950'. SICP:1980 psig. **Daily cost:\$4,327. Cumulative:\$596,549. J. Gordon**

1/15/98

Perfs:6742-65', 6784-88', and 6814-32'. Fm:Wasatch. PBD:6950'. SICP:1980 psig. Open well on 22/64" choke in preparation to snub in tbg.

DATE	TIME	CSG	MCF	CHOKE	REMARKS
1/15/98	4 pm	1980	-	24/64"	SI, Open to pit.
"	7 pm	1300	4427	"	Changed choke to 28/64".
"	Midnight	1000	4737	28/64"	-
1/16/98	2 am	1100	5210	"	Changed choke to 24/64".
"	4 am	900	6426	34/26"	-
"	7 am	850	6069	"	-

Daily cost:\$1,649. Cumulative:\$598,198. J. Gordon

1/16/98

Perfs:6742-58', 6784-88', and 6814-32'. Fm:Wasatch. PBD:6950'. SICP:1980 psig. FCP 850 psig on 34/64" choke. Calculated rate 6069 MCFD. MIRU DUCO Rig #3. RU Cudd Pressure Control snubbing unit. Waited on truck to move tbg float. Slowly decreased choke size to 22/64" to reduce flow rate & increase pressure. Changed upper rams to pipe rams. Made up BHA & snubbed in hole. BHA consists of bridge plug retrieving head, string float, 2' 2-3/8" N-80 tbg sub, string float, 1 ht 2-3/8" N-80 tbg, and a 1.81" diameter Baker "F" profile nipple. Total length 41.08'. RIH w/2-3/8" N-80 tbg. Measured tbg before running in hole. Run a total of 203 jts, secure well & SDFN.

ISLAND UNIT NO. 37 - COMPLETION

1/16/98 CONTINUED:

DATE	TIME	CSG	MCF	CHOKE	REMARKS
1/15/98	4 pm	1980	-	24/64"	SI, Open to pit.
"	7 pm	1300	4427	"	Changed choke to 28/64".
"	Midnight	1000	4737	28/64"	-
1/16/98	2 am	1100	5210	"	Changed choke to 24/64".
"	4 am	900	6426	34/26"	-
"	7 am	850	6069	"	-
"	Noon	1100	0	3153	22/64"
"	4 pm	1100	0	3153	22/64"
"	8 pm	950	0	4500	28/64"
1/17/98	Midnight	850	0	4026	28/64"
"	4 am	800	0	4026	28/64"
"	7 am	800	0	3789	28/64"

Daily cost:\$8,750. Cumulative:\$606,948. J. Gordon

1/17/98

Perfs:6742-58', 6784-88', and 6814-32'. Fm:Wasatch. PBD:6950'. SICP:0 psig. FCP 800 psig on 28/64" choke. Calculated rate 3789 psig. SIPP 0 psig. RIH & tag @ 67.50' KBM. Installed string float on top of jt #217. RU Cudd. Nitrogen & washed down 7 jts to RBP. Pumped 20 bbl sweep & boost w/nitrogen. Blew out sand & sweep load hole w/2% KCl water. Released RBP & pulled 10 jts tubg. Reset bridge plug @ 6644' KBM & circulate hole. Pressure tested RBP to 3000 psig. Held OK. RD Cudd snubbing unit & pull tbg. LD on float. Secured well, RD workover unit floor & SDFN. Waited on perfs.

Daily cost:\$19,655. Cumulative:\$626,603. J. Gordon

1/18/98

SICP: 0 psig. Will perforate on Monday, 1/19/98.

Daily cost:\$1,170. Cumulative:\$627,773. J. Gordon

1/19/98

Perfs:6388-98', 6424-28', and 6506-46'. Fm:Wasatch. PBD:6950'. RD rig and move to Island Unit 41. SICP:Zero psig. RU Halliburton Wireline and RIH to perf. Perf 6388' to 6398', 6424' to 6428', and 6506' to 6546' w/1 SPF in 3 runs. RD Halliburton and move to Island Unit #45. FL at approx 1300'. **Daily cost:\$4,953. Cumulative:\$732,427. J. Gordon**

ISLAND UNIT NO. 37 - COMPLETION

1/21/98

Perfs:6388-98', 6424-28', and 6506-46'. Fm:Wasatch. PBD:6644'. FCP:Zero psig. Well dead. MI DUCO Rig #3 and RU. Prepare to swab.

Daily cost:\$2,714. Cumulative:\$727,333. J. Gordon

1/22/98

Perfs:6388-98', 6424-28', and 6506-46'. Fm:Wasatch. PBD:6644'. FCP:Zero psig. Well dead. RU to swab 4-1/2" csg. Initial FL approx 10'. Made 17 swab runs recovering approx 45 bbls and well kicked off. Flowed approx 35 bbls to pit and SI to HU test lines. Opened well to flare pit on 22/64" choke. Well unloaded sand plug and flowing stronger.

DATE	TIME	CASING	MCF	CHOKE	REMARKS
1/22/98	Noon	-	-	22/64"	Open to pit after swab.
"	12:30 pm	520	149	"	Burnable gas. 90% water.
"	4 pm	700	602	"	70% water.
"	8 pm	680	584	"	"
"	Midnight	680	584	"	"
1/23/98	4 am	720	619	"	"
"	7 am	720	1031	"	50% water.

Daily cost:\$9,514. Cumulative:\$736,847. J. Gordon

1/23/98

Perfs:6388-98', 6424-28', and 6506-46'. Fm:Wasatch. PBD:6644'. FCP:720 psig. Est well flowing 50% wtr in slugs. Est load fluid recovered 1267 bbls. Total load fluid 2215 bbls. SWI 2-1/2 hrs to set in pipe racks & unload tbg. Open well to pit. RD rig & move to Island Unit #41.

DATE	TIME	CASING	MCF	CHOKE	REMARKS
1/23/98	8 am	720	-	-	SI for rack installation at 7:10 am.
"	9 am	1300	-	22/64"	Open to pit, burnable gas.
"	Noon	860	1725	"	30% water.
"	4 pm	820	1880	"	20% water.
"	8 pm	760	1743	"	20% water.
"	Midnight	780	2011	"	10% water.
1/24/98	4 am	750	1934	"	10% water.
"	7 am	750	1934	"	10% water.

Daily cost:\$4,519. Cumulative:\$741,366. J. Gordon

ISLAND UNIT NO. 37 - COMPLETION

1/24/98

Perfs:6388-98', 6424-28', and 6506-46'. Fm:Wasatch. PBD:6644'. FCP:750 psig on 22/64" choke. Est well flowing 10% wtr in occasional slugs and 1934 MCFD of gas. Est load fluid recovered 1608 bbls. Total load to recover 607 bbls.

DATE	TIME	CASING	MCF	CHOKE	REMARKS
1/24/98	8 am	750	2042	22/64"	5% water.
"	Noon	740	2042	"	5% water.
"	2 pm	740	2042	"	5% water, SI at 2 pm.
"	8 pm	1200	-	-	-
"	Midnight	1200	-	-	-
1/25/98	4 am	1250	-	-	-
"	7 am	1250	-	-	-
"	7 am	750	1934	"	10% water.

Daily cost:\$4,519. Cumulative:\$741,366. J. Gordon

1/25/98

Perfs:6388-98', 6424-28', and 6506-46'. Fm:Wasatch. SICP:1250 psig.

Daily cost:\$1,642. Cumulative:\$745,528. J. Gordon

1/26/98

Perfs:6044-70', 6388-98', 6424-28', and 6506-46'. Fm:Wasatch. PBD:6644'. SICP:1300 psig. **Daily cost:\$570. Cumulative:\$746,098. J. Gordon**

1/27/98

Perfs:6044-70', 6388-98', 6424-28', and 6506-46'. Fm:Wasatch. PBD:6644'. SICP:1325 psig. RU Tefteller and run 1.88" gauge ring. Tag at 5965' KBM and POH. RIH w/BHP instrument and make gradient stops at 2000' (TVD 2000'), 3015' (TVD 3000'), 4420' (TVD 4000'), 5550' (TVD 5000'), 5750' (TVD 5200') and 5950' (TVD 5400'). POH, RD and move to Island Unit #39. BHP at 5950' (TVD 5400') is 1665 psig at BHT of 142°F. FL at approx 5200' TVD. **Daily cost:\$1,073. Cumulative:\$747,171. J. Gordon**

1/28/98

Perfs:6044-70', 6388-98', 6424-28', and 6506-46'. Fm:Wasatch. PBD:6644'. SICP:1340 psig. W.O. rig and snubbing unit. Change upper rams to 2-3/8" pipe rams. MI rig and snubbing unit. RU and make up BHA. BHA consists of RBP retrieving head, string float, 2' pup jt, string float, 1 jt 2-3/8" N-80 4.7# EUE tbg, and 1.81" Baker Model "F" profile nipple. Total length is 38.14'. PU 2-3/8" EUE N-80 work string and snub in hole. Run a total of 190 jts, secure well and SDFN.

Daily cost:\$7,920. Cumulative:\$755,091. J. Gordon

ISLAND UNIT NO. 37 - COMPLETION

1/29/98

Perfs:6044-70', 6388-98', 6424-28', and 6506-46'. Fm:Wasatch. PBD:6644'. SICP:1450 psig, SITP:1450 psig. Blow tbg down and open well to pit on 22/64" choke. PU and run in 11 jts. Load tbg w/foamed wtr and start washing down. Received returns and washed down 14 jts. Working pipe up and down 30-35' before making connections. PU tbg swivel and TIW valve on Jt #216. Pumping foamed wtr at 2-1/4 - 2-1/2 BPM and circ gas, foamy water and sand to pit. Well flowing w/50-150 psig and unloading lots of sand. After making connection on Jt #216, well slowly died and began pumping foamed nitrogen. Pipe stuck and unable to move up or down after connection. Work pipe while pumping foamed nitrogen. Stopped pumping foamed wtr when press reached 2500 psig. Continued pumping nitrogen until press reached 3000 psig and SD. Well flowing small amt of gas, but no wtr or sand. Pumped a total of 54,000 SCF of nitrogen and 146 bbls of wtr and foamer. Pumped sufficient nitrogen to clear tbg plus 14,000 SCF. Try to pump down csg tbg annulus w/foamed wtr to clear plug. Unsuccessful. Measure stretch and well stuck at 5500-5600'. Well flowing small amt and SI to allow press to build up. Secure well and SD for day. Wellhead press at 7 am on 1/30/98: Tubing/Casing:Zero.

Daily cost:\$11,487. Cumulative:\$766,578. J. Gordon

1/30/98

Perfs:6044-70', 6388-98', 6424-28', and 6506-46'. Fm:Wasatch. PBD:6644'. SITP/SICP:Zero psig. RU Dia-Log to run free-point. Break off top jt of tbg w/swivel. RIH w/1" diameter free-point tool. Run free-point survey and tag btm. Tag upper string float and log 1.81" Baker "F" nipple. Free-point run between 35,000#. Run to 45,000# stretch. Slack off to 15,000# to ensure pipe returning to normal. Survey results as follows:

<u>Depth</u>	<u>Units</u>	<u>Depth</u>	<u>Units</u>
4456	78	5818	40
5000	76	5768	68
5438	78	5737	48
6016	10	5707	54
5710	73	5608	75
5871	23	5650	68

Pipe free at 5608' and partially stuck at 5650'. Load hole w/8 bbls 2% KCl wtr and RIH to obtain a stuck pipe log. Unable to get tool past 3400'. POH and add more wt. Unable to get below 3480'. POH. Remove extra set of bow springs and lighten all centralizers. RIH and go to btm. Logging tool shorted and would not work. POH. Remove shorted sinker bars and RIH. Run stuck pipe log f/4000' to floats. Pipe stuck f/approx 5600' to 6100' and free f/6100' to TD. RD Dia-log and secure well.

Daily cost:\$15,140. Cumulative:\$781,718. J. Gordon

ISLAND UNIT NO. 37 - COMPLETION

1/31/98

Perfs:6044-70', 6388-98', 6424-28', and 6506-46'. Fm:Wasatch. PBD:6644'. SITP/SICP:Zero. RD Cudd Pressure Control snubbing unit and nitrogen services. Remove spool, PU pipe and set in slips. Secure well, break out flow line on Island Unit #41 and SDFWE. FL in tbg at approx 2700'. Daily cost:\$7,493. Cumulative:\$789,211. J. Gordon

2/02/98

Perfs:6044-70', 6388-98', 6424-28', and 6506-46'. Fm:Wasatch. PBD:6644'. SITP/SICP:Zero psig. W. O. orders. Daily cost:\$2,911. Cumulative:\$782,122. J. Gordon

2/3/98

Perfs:6044-70', 6388-98', 6424-28', and 6506-46'. Fm:Wasatch. PBD:6644'. SITP/SICP:Zero psig. Will perf tbg and establish circ on 2/4/98. Daily cost:\$1,540. Cumulative:\$793,662. J. Gordon

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

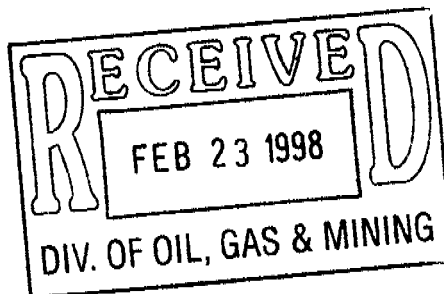
SUBMIT IN TRIPLICATE

1. TYPE OF WELL OIL <input type="checkbox"/> WELL GAS <input checked="" type="checkbox"/> WELL <input type="checkbox"/> OTHER	5. LEASE DESIGNATION AND SERIAL NO. U-4483
2. NAME OF OPERATOR WEXPRO COMPANY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME ---
3. ADDRESS AND TELEPHONE NO. P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791	7. IF UNIT OR CA, AGREEMENT DESIGNATION ISLAND
4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION) 808' FNL, 1000' FWL, NW NW (Surface Location) 18-10S-20E	8. WELL NAME AND NO. ISLAND UNIT NO. 37
	9. API WELL NO. 43-047-32966
	10. FIELD AND POOL, OR EXPLORATORY AREA ISLAND
	11. COUNTY OR PARISH, STATE UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change in Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other WELL HISTORY	<input type="checkbox"/> Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)		

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached are the daily completion reports for the above well through February 8, 1998.



14. I hereby certify that the foregoing is true and correct

Signed <u>[Signature]</u>	Title <u>Operations Manager</u>	Date <u>February 19, 1998</u>
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(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

ISLAND UNIT NO. 37 - COMPLETION

12/6/97

Perfs:None. PBD:7202'. RU Cudd coiled tbg and Weatherford D237HF w/3-1/2" PHC type bit. Circ to 7202'. Displaced hole w/2% KCL and spool out of hole. Moved to Island No. 41. Cleaned f/7140' to 7202'. **Daily cost:\$15,045. Cumulative:\$15,045. W.T.Davey**

12/8/97

Perfs:None. PBD:7202'. Operations suspended due to storm.
Daily cost:\$0. Cumulative:\$15,045. W. T. Davey

12/15/97

NU 5000# BOP's w/double sets of blind rams installed. Hauling frac wtr to location. Ten 500 bbl fracmasters on location and two sandmasters. Deadmen and tbg spools installed.
Daily cost on each well:\$2,279. Cum Cost:\$2,279. J. Gordon

12/16/97

Perf:7080 - 7098' and 7110 - 7116'. Fm:Wasatch. PBD:7190'. RU Double Jack to press test csg and BOP stack. Upper blind rams leaking. RD Double Jack and move to Island Unit #41. Remove upper blind rams and replace seals. RU Double Jack to press test csg and BOP stack. Tested both sets of blind rams, upper side valve on BOP's, tbg spool, both side valves on tbg spool and production csg to 5000 PSIG f/15 mins; held okay. RU Halliburton Wireline Service to perf. Perf the Wasatch intervals f/7080' to 7098' and 7110' to 7116' in two runs w/4 SPF. Used a 3-1/8" carrier and 10 gram shaped charges. RD Halliburton and move to Island Unit #39. SDFN and W.O. fracture treatment.
Daily cost:\$9,042. Cumulative:\$11,321. J. Gordon

12/17/97

Perf:7080 - 7098' and 7110 - 7116'. Fm:Wasatch. PBD:7190'. SICP:Zero PSIG. Waiting on fracture treatment. All 12 tanks full of wtr and being heated. All test lines installed.
Daily cost:\$3,781. Cumulative:\$455,170. J. Gordon

12/18/97

Perf:7080-7098', 7110-7116'. 6742-6766', 6784-6788', & 6814-6832'. Fm:Wasatch. PBD:7196'. SICP:Zero PSIG. Halliburton on location and RU. Heating wtr and melted ice in one fracmaster when inspection/cleanout door began leaking badly. Moved in another tank and transferred wtr to it. A total of 13 tanks on location. Held Safety Meeting and press tested lines to 5000 PSIG. Opened up well and fracture treat down 4-1/2" csg as follows:

ISLAND UNIT NO. 37 - COMPLETION/WORKOVER

12/18/97 CONTINUED:

<u>Stage</u>	<u>Volume</u>	<u>Rate</u>	<u>Pressure</u>	<u>Remarks</u>
Pad	6000 gal	25 BPM	3500 PSIG	Break down at 3424 PSIG & 6.2 BPM
2 ppg	1000 gal	25 BPM	3290 PSIG	No press increase, sand at perfs
3 ppg	2000 gal	25 BPM	2925 PSIG	No press increase, sand at perfs
4 ppg	4000 gal	25 BPM	2550 PSIG	No press increase, sand at perfs
5 ppg	6000 gal	25 BPM	2400 PSIG	No press increase, sand at perfs
6 ppg	10,000 gal	25 BPM	2360 PSIG	No press increase, sand at perfs
Flush	4242 gal	24 BPM	2700 PSIG	Cut gel last 600 gal, 6 ppg

ISIP:2281 PSIG, 5 mins:2150 PSIG, 10 mins:2133 PSIG, 15 mins: 2128 PSIG. Well shut in. Pumped 4 bbls at 1.5 BPM and 2290 PSIG after shut-in period of 45 mins. Shut in well and bleed off press. Rig down frac head and RU Halliburton Wireline Service to perf. Perf the Wasatch intervals f/6742-6766', 6784-6788' and 6814-6832' w/2 SPF in 3 runs. Used a 3-1/8" carrier and 10 gram charges. Fracture at 25.0 BPM at 2500 PSIG. Max press:3677 PSIG. Open well at 5 pm on a 10/64" choke to begin cleanup. SICP when open was 1850 PSIG. At 7 am on 12/19/97, FCP was 400 PSIG on a 10/64" choke. Flowing wtr; no gas. **Daily cost:\$44,026. Cumulative:\$499,196.** J. Gordon

12/19/97

Perf:7080-7098', 7110-7116'. 6742-6766', 6784-6788', & 6814-6832'. Fm:Wasatch. PBD:7196'. FCP:400 PSIG. Well flowing to clean up after fracturing. Flowing all wtr; no gas. Well flowing wide open at zero PSIG. Small stream of wtr approx 1-1/2 to 2 BPH and burnable gas at a rate TSTM. SWI to check press build-up. No press increase. SWI. **Daily cost:\$5,144. Cumulative:\$504,340.** J. Gordon

12/20/97

Perf:7080-7098', 7110-7116'. 6742-6766', 6784-6788', & 6814-6832'. Fm:Wasatch. PBD:7196'. SICP:Zero PSIG. Open well wide open to pit. Flowing wtr at about 1 BPH and a small amt of gas TSTM. Install companion flange on top of BOP. RU Tefteller to run depth determination. Tag fill at 7106' KBM. RD and move to Island unit No. 41. **Daily cost:\$1,480. Cumulative:\$505,820.** J. Gordon

12/21/97

Perf:7080-7098', 7110-7116'. 6742-6766', 6784-6788', & 6814-6832'. Fm:Wasatch. PBD:7106'. FCP:0 PSIG, wide open. Well flowing small stream of wtr, estimate 1 BPH and small amt of gas TSTM. Load fluid recovered estimated to be 472 bbls. Total load fluid 900 bbls. SWI. Drain test lines and will pump 50 gals diesel down BOP stack and secure well until 12/29/97. **Daily cost:\$1,377. Cumulative:\$507,197** J. Gordon

ISLAND UNIT NO. 37 - COMPLETION

12/22/97

Perfs:7080-7098', 7110-7116', 6742-6766', 6784-6788', & 6814-6832'. Fm:Wasatch.
PBD:7106'. SICP:Zero PSIG. Well secure and shut in for holidays. Costs through
12/18/97. **Daily cost:\$4,005. Cumulative:\$511,202. J. Gordon**

12/29/97

Perfs:7080'-7098', 7110-7116', 6742-6766', 6784-6788', & 6814-6832'. Fm:Wasatch.
PBD:7106'. SICP:100 PSIG. Waiting on swab rig.
Daily cost:\$1,917. Cumulative:\$513,119. J. Gordon

12/30/97

Perfs:7080'-7098', 7110-7116', 6742-6766', 6784-6788', & 6814-6832'. Fm:Wasatch.
PBD:7106'. SICP:225 PSIG. Move swab rig f/Island Unit 41 and RU. Bleed off press and
run swab. Well flowing small amt. Unable to get swab below 181'. Run swab occasionally.
Send swab cups to be turned down. **Daily cost:\$982. Cumulative:\$514,101. J. Gordon**

12/31/97

Perfs:7080'-7098', 7110-7116', 6742-6766', 6784-6788', & 6814-6832'. Fm:Wasatch.
PBD:7106'. SICP:50 PSIG. Install turned down swab cups, diameter 3.85" and RU swab
lubricator. Open upper set of blind rams and well flowing wtr. Unable to get rams open
completely. Warm up BOP's to thaw out ice. Run swab and go through tight spot at 181'.
Cups pulling fluid. Good swab 60-65 bbls in 23 runs. Max depth of 1500'. Let well flow
to clean up. Flow well for approx 10 mins and turn down flow test line. Line frozen. Thaw
out line and check press. SICP:250 PSIG. Open well to flare pit on 22/64" choke. Well
loading a substantial amt of liquid. Swab rig left on location, will RD and move on 1/2/98.

DATE	TIME	CASING	MCF	CHOKE	REMARKS
1/1/98	7 am	0	-	-	Swabbed & flowed 75 bbls.
"	Noon	300	343	22/64"	-
"	4 pm	150	301	"	-
"	8 pm	150	387	"	-
"	Midnight	120	310	"	-
1/2/98	4 am	120	310	"	-
"	7 am	120	310	"	-

Daily cost:\$1,372. Cumulative:\$515,473. J. Gordon

ISLAND UNIT NO. 37 - COMPLETION

1/1/98

Perfs:7080'-7098', 7110-7116', 6742-6766', 6784-6788', & 6814-6832'. Fm:Wasatch.
PBD:7106'. FCP:120 PSIG on 22/64" choke. Calculated rate of 310 MCFD and 96 BWPD.
SWI at 4 pm.

DATE	TIME	CASING	MCF	CHOKE	REMARKS
1/1/98	8 am	120	310	"	-
"	Noon	120	327	"	-
"	4 pm	120	327	"	Shut in.

Daily cost:\$2,772. Cumulative:\$518,245. J. Gordon

1/2/98

Perfs:7080'-7098', 7110-7116', 6742-6766', 6784-6788', & 6814-6832'. Fm:Wasatch.
PBD:7106'. Well SI. W.O. completion rig. **Daily cost:\$1,372. Cumulative:\$519,588.**

1/6/98

Perfs:7080'-7098', 7110-7116', 6742-6766', 6784-6788', & 6814-6832'. Fm:Wasatch.
PBD:7106'. SICP:2200 PSIG. Move in DUCO Well Service Rig #3 and RU. Move 7-1/16"
5000 PSIG companion flange f/Island Unit #39. RU Tefteller and run 1.875" gauge ring
to check btm. Tag at 7099' KBM. POH. Run BHP instrument and make gradient stops at
TVD depths of 2000', 3000', 4000', 5000', 6250' and 6500'. True vertical depth at 6500'
is measured depth of 7050'. RD Tefteller. BHT is 152°F and BHP is 2577 PSIG. Less
than 100' of fluid. **Daily cost:\$2,833. Cumulative:\$522,421. Gordon**

1/7/98

Perfs:7080'-7098', 7110-7116', 6742-6766', 6784-6788', & 6814-6832'. Fm:Wasatch.
PBD:7106'. SICP:2175 PSIG. Move companion flange to Island #41. Open well to pit to
blow down. Set in flat tank and pump. Unload 210 bbls 2% KCl wtr. Kill well w/79 bbls of
2% KCl wtr and PU retrievable BP. Change upper set of rams to 2-3/8" pipe rams.
Measure and run 56 jts of 2-3/8" tbg. Well kicking occasionally. Drain pump and lines.
Secure well and SDFN. **Daily cost:\$5,029. Cumulative:\$527,450. J. Gordon**

ISLAND UNIT NO. 37 - COMPLETION

1/8/98

Perfs:7080'-7098', 7110-7116', 6742-6766', 6784-6788', & 6814-6832'. Fm:Wasatch. PBD:7106'. SITP/SICP:650 PSIG. HU pump and lines. Install stripping head. Thaw out everything and bleed off press. Kill well. RIH w/tbg. Well kicking occasionally. Check drag at 120 jts in hole. Pulling w/15,000# or 4,000# over string wt. Check drag w/150 jts in hole. Pulling w/18,000# or 4,000# over string wt. Check drag at 6950'. Pulling 32,000# and slacking off at 18,000# or 14,000# over. Work right hand torque down to RBP. Set plug and stack string wt on plug. Pull up to 50,000# and slack off. Unlatch f/RBP. Set at 6950' KBM. POH and LD work string. Close blind rams and SDFN.

Daily cost:\$2,942. Cumulative:\$530,392. J. Gordon

1/9/98

Perfs:7080'-7098', 7110-7116', 6742-6766', 6784-6788', & 6814-6832'. Fm:Wasatch. PBD:6950'. SITP:Zero PSIG. RD completion rig and move to Island Unit #41. W.O. fracture treatment. Install upper set of blind rams.

Daily cost:\$3,429. Cumulative:\$533,821. J. Gordon

1/10/98

Perfs:6742-65', 7684-88', and 6814-32'. Fm: Wasatch. PBD:6950'. SICP:280 PSIG. MI and RU Halliburton to fracture treat well. Press test lines to 5500 PSIG. Sand-water hydraulically fracture treat well as follows:

<u>Stage</u>	<u>Volume</u>	<u>Rate</u>	<u>Pressure</u>	<u>Remarks</u>
Pad	10,000 gal	24.4 BPM	2590 PSIG	Break down at 3200 PSIG
2 PPG	2,000 gal	24.5 BPM	2480 PSIG	
3 PPG	3,000 gal	24.6 BPM	2300 PSIG	
4 PPG	6,000 gal	24.8 BPM	2245 PSIG	
5 PPG	11,000 gal	25.0 BPM	2190 PSIG	
6 PPG	13,404 gal	25.1 BPM	2230 PSIG	
Flush	4,311 gal	24.0 BPM	2500 PSIG	

ISIP:2005 PSIG, 5 mins:2023 PSIG, 10 mins:2004 PSIG, and 15 mins:1988 PSIG. Pumped a total of 182,4000# 20/40 sand in 49,715 gals of gelled wtr. Avg injection rate of 24.9 BPM at 2300 PSIG. Max rate:25.2 BPM. Max press 3200 PSIG. Fracture gradient 0.73 PSI/ft. RD Halliburton. MI&RU DUCO Rig #3. SICP:1700 PSIG. Open well to flare pit on 10/64" choke.

ISLAND UNIT NO. 37 - COMPLETION

1/10/98 CONTINUED:

DATE	TIME	CSG	MCF	CHOKE	REMARKS
1/10/98	2:30 pm	1700	-	10/64"	Open to pit.
"	4:00 pm	1200	-	"	-
"	8:00 pm	250	-	"	-
"	Midnight	0	-	48/64"	-
1/11/98	4:00 am	1000	573	22/64"	Change to 16/64" choke.
"	7:00 am	1300	575	16/64"	Burnable gas, flare will not burn consistent.

Daily cost:\$45,904. Cum:\$579,725. J. Gordon

1/11/98

Perfs:6742-65', 6784-88', and 6814-32'. Fm:Wasatch. PBD:6950'. FCP:1300 PSIG on 16/64" choke. Burns occasionally. Recovered an estimated 401 bbls of load fluid. Total load fluid 1280 bbls. Well flowing 1200 PSIG on 22/64" choke at 5:00 p.m. SWI at 6:00 p.m. Record pressure build-up.

DATE	TIME	CSG	MCF	CHOKE	REMARKS
1/11/98	8:00 am	1300	767	16/64"	60% water
"	9:00 am	1300	767	"	60% water
"	10:00 am	1300	959	"	50% water
"	11:00 am	1300	959	"	50% water
"	Noon	1300	1150	"	40% water
"	1:00 pm	1400	1239	"	40% water
"	2:00 pm	1200	2407	22/64"	30% water, changed choke.
"	3:00 pm	1250	1791	"	50% water
"	4:00 pm	1200	2063	"	40% water
"	5:00 pm	1200	2063	"	40% water
"	6:00 pm	1200	2407	"	30% water, SI for BP.

Daily cost:\$3,316. Cumulative:\$583,041. J. Gordon

ISLAND UNIT NO. 37 - COMPLETION

1/12/98

Perfs:6742-65', 6784-88', and 6814-32'. Fm:Wasatch. PBD:6950'. SICP:1900 psig. Well shut in for pressure build up. Total load recovered is estimated to be 828 bbls. Total load pumped is 1280 bbls. SICP:1980 psig. **Daily cost:\$7,623. Cumulative:\$590,664.**

1/13/98

Perfs:6742-65', 6784-88', and 6814-32'. Fm:Wasatch. PBD:6950'. SICP:1980 psig. RU Tefteller and run 1.875" gauge ring to check btm. Tag at 6778' KBM. Run BHP instrument and run BHP survey. Make gradient stops at 2000' (TVD 2000'), 3015' (TVD 3000'), 4420' (TVD 4000'), 5550' (TVD 5000'), 6050' (TVD 5500'), 6299' (TVD 5750'), 6548' (TVD 6000'), and 6750' (TVD 6200'). BHT is 149°F and BHP at TVD 6200' is 2357 psig. RD DUCO Rig #3 and move to Island Unit #41. RD Tefteller and move to Island Unit #39. **Daily cost:\$1,558. Cumulative:\$592,222. J. Gordon**

1/14/98

Perfs:6742-65', 6784-88', and 6814-32'. Fm:Wasatch. PBD:6950'. SICP:1980 psig. **Daily cost:\$4,327. Cumulative:\$596,549. J. Gordon**

1/15/98

Perfs:6742-65', 6784-88', and 6814-32'. Fm:Wasatch. PBD:6950'. SICP:1980 psig. Open well on 22/64" choke in preparation to snub in tbg.

DATE	TIME	CSG	MCF	CHOKE	REMARKS
1/15/98	4 pm	1980	-	24/64"	SI, Open to pit.
"	7 pm	1300	4427	"	Changed choke to 28/64".
"	Midnight	1000	4737	28/64"	-
1/16/98	2 am	1100	5210	"	Changed choke to 24/64".
"	4 am	900	6426	34/26"	-
"	7 am	850	6069	"	-

Daily cost:\$1,649. Cumulative:\$598,198. J. Gordon

1/16/98

Perfs:6742-58', 6784-88', and 6814-32'. Fm:Wasatch. PBD:6950'. SICP:1980 psig. FCP 850 psig on 34/64" choke. Calculated rate 6069 MCFD. MIRU DUCO Rig #3. RU Cudd Pressure Control snubbing unit. Waited on truck to move tbg float. Slowly decreased choke size to 22/64" to reduce flow rate & increase pressure. Changed upper rams to pipe rams. Made up BHA & snubbed in hole. BHA consists of bridge plug retrieving head, string float, 2' 2-3/8" N-80 tbg sub, string float, 1 ht 2-3/8" N-80 tbg, and a 1.81" diameter Baker "F" profile nipple. Total length 41.08'. RIH w/2-3/8" N-80 tbg. Measured tbg before running in hole. Run a total of 203 jts, secure well & SDFN.

ISLAND UNIT NO. 37 - COMPLETION

1/16/98 CONTINUED:

DATE	TIME	CSG	MCF	CHOKE	REMARKS
1/15/98	4 pm	1980	-	24/64"	SI, Open to pit.
"	7 pm	1300	4427	"	Changed choke to 28/64".
"	Midnight	1000	4737	28/64"	-
1/16/98	2 am	1100	5210	"	Changed choke to 24/64".
"	4 am	900	6426	34/26"	-
"	7 am	850	6069	"	-
"	Noon	1100	0	3153	22/64"
"	4 pm	1100	0	3153	22/64"
"	8 pm	950	0	4500	28/64"
1/17/98	Midnight	850	0	4026	28/64"
"	4 am	800	0	4026	28/64"
"	7 am	800	0	3789	28/64"

Daily cost:\$8,750. Cumulative:\$606,948. J. Gordon

1/17/98

Perfs:6742-58', 6784-88', and 6814-32'. Fm:Wasatch. PBD:6950'. SICP:0 psig. FCP 800 psig on 28/64" choke. Calculated rate 3789 psig. SIPP 0 psig. RIH & tag @ 67.50' KBM. Installed string float on top of jt #217. RU Cudd. Nitrogen & washed down 7 jts to RBP. Pumped 20 bbl sweep & boost w/nitrogen. Blew out sand & sweep load hole w/2% KCl water. Released RBP & pulled 10 jts tubg. Reset bridge plug @ 6644' KBM & circulate hole. Pressure tested RBP to 3000 psig. Held OK. RD Cudd snubbing unit & pull tbg. LD on float. Secured well, RD workover unit floor & SDFN. Waited on perfs.

Daily cost:\$19,655. Cumulative:\$626,603. J. Gordon

1/18/98

SICP: 0 psig. Will perforate on Monday, 1/19/98.

Daily cost:\$1,170. Cumulative:\$627,773. J. Gordon

1/19/98

Perfs:6388-98', 6424-28', and 6506-46'. Fm:Wasatch. PBD:6950'. RD rig and move to Island Unit 41. SICP:Zero psig. RU Halliburton Wireline and RIH to perf. Perf 6388' to 6398', 6424' to 6428', and 6506' to 6546' w/1 SPF in 3 runs. RD Halliburton and move to Island Unit #45. FL at approx 1300'. **Daily cost:\$4,953. Cumulative:\$732,427. J. Gordon**

ISLAND UNIT NO. 37 - COMPLETION

1/20/98

Perfs: 6388-98', 6424-28', and 6506-46'. Fm: Wasatch. PBD: 6644'. SICP: Zero psig. RU Halliburton to fracture treat Zone #3 (6388-6546'). Fracture treat well as follows:

<u>Stage</u>	<u>Rate</u>	<u>Pressure</u>	<u>Volume</u>	<u>Remarks</u>
Pad	25.0 bpm	3184 psig	10,000 gals	Break down at 3120 psig
2 ppg	25.6 bpm	2790 psig	2,000 gals	
3 ppg	25.5 bpm	2619 psig	4,000 gals	
4 ppg	25.3 bpm	2512 psig	7,000 gals	
5 ppg	25.8 bpm	2395 psig	13,000 gals	
6 ppg	25.8 bpm	2395 psig	16,902 gals	
Flush	9.9 bpm	2549 psig	3,609 gals	

ISIP: 2544 psig, 5 mins: 2353 psig, 10 mins: 2270 psig, 15 mins: 2128 psig. Avg injection rate of 25.4 bpm at 2470 psig. Max press of 3184 psig. Pumped total of 210,000# 20/40 sand in 1369 bbls of gelled wtr. Fracture gradient of 0.83 psi/ft. RD frac head and RU Halliburton Wireline to perf. RIH w/16' perf gun. Tag sand plug at 6435'. Pull up to 5300' and wait 30 mins. Tag at 6331'. Pull up to 5300' and wait 30 mins. Tag at 6222'. Perf 6054-6070' w/4 JSPF in a 3-1/8" carrier. POH and PU 2nd gun. RIH and tag at 6127'. Perf 6044-54' w/4 SPF. POH. RD perf and RU frac head. Fracture treat 6044-70' (Zone #4) as follows:

<u>Stage</u>	<u>Rate</u>	<u>Pressure</u>	<u>Volume</u>	<u>Remarks</u>
Pad	24.3 bpm	2195 psig	6,000 gals	Break down at 2420 psig
2 ppg	24.8 bpm	2193 psig	1,000 gals	
3 ppg	24.8 bpm	2010 psig	2,000 gals	
4 ppg	25.0 bpm	1897 psig	4,000 gals	
5 ppg	25.0 bpm	1977 psig	7,000 gals	
6 ppg	24.9 bpm	1914 psig	7,784 gals	
Flush	25.7 bpm	2465 psig	4,271 gals	

ISIP: 1968 psig, 5 mins: 1835 psig, 10 mins: 1741 psig, 15 mins: 1560 psig. Avg injection rate of 25 BPM at 1900 psig. Max press 2447 psig. Fracture gradient 0.73 psi/ft. Pumped total of 123,000# 20/40 sand in 763 bbls gelled wtr. SICP: 1325 psig. Opened well to flow back on 10/64" choke. Well nearly dead at 1900 hrs. (7 pm).

DATE	TIME	CSG	CHOKE	REMARKS
1/20/98	5:30 pm	1325	SI	Open well to pit on 10/64" choke to begin post frac cleanup.
"	6 pm	600	10/64"	Water
"	6:30 pm	400	"	Water
"	7 pm	0	"	Changed choke to 48/64".
"	8 pm	0	48/64"	Well dead, leave open to pit.
"	Midnight	0	"	Well dead, open to pit.
1/21/98	7 am	0	"	"

Daily cost: \$90,613. Cumulative: \$724,619. J. Gordon

ISLAND UNIT NO. 37 - COMPLETION

1/21/98

Perfs:6388-98', 6424-28', and 6506-46'. Fm:Wasatch. PBD:6644'. FCP:Zero psig. Well dead. MI DUCO Rig #3 and RU. Prepare to swab.

Daily cost:\$2,714. Cumulative:\$727,333. J. Gordon

1/22/98

Perfs:6388-98', 6424-28', and 6506-46'. Fm:Wasatch. PBD:6644'. FCP:Zero psig. Well dead. RU to swab 4-1/2" csg. Initial FL approx 10'. Made 17 swab runs recovering approx 45 bbls and well kicked off. Flowed approx 35 bbls to pit and SI to HU test lines. Opened well to flare pit on 22/64" choke. Well unloaded sand plug and flowing stronger.

DATE	TIME	CASING	MCF	CHOKE	REMARKS
1/22/98	Noon	-	-	22/64"	Open to pit after swab.
"	12:30 pm	520	149	"	Burnable gas. 90% water.
"	4 pm	700	602	"	70% water.
"	8 pm	680	584	"	"
"	Midnight	680	584	"	"
1/23/98	4 am	720	619	"	"
"	7 am	720	1031	"	50% water.

Daily cost:\$9,514. Cumulative:\$736,847. J. Gordon

1/23/98

Perfs:6388-98', 6424-28', and 6506-46'. Fm:Wasatch. PBD:6644'. FCP:720 psig. Est well flowing 50% wtr in slugs. Est load fluid recovered 1267 bbls. Total load fluid 2215 bbls. SWI 2-1/2 hrs to set in pipe racks & unload tbgs. Open well to pit. RD rig & move to Island Unit #41.

DATE	TIME	CASING	MCF	CHOKE	REMARKS
1/23/98	8 am	720	-	-	SI for rack installation at 7:10 am.
"	9 am	1300	-	22/64"	Open to pit, burnable gas.
"	Noon	860	1725	"	30% water.
"	4 pm	820	1880	"	20% water.
"	8 pm	760	1743	"	20% water.
"	Midnight	780	2011	"	10% water.
1/24/98	4 am	750	1934	"	10% water.
"	7 am	750	1934	"	10% water.

Daily cost:\$4,519. Cumulative:\$741,366. J. Gordon

ISLAND UNIT NO. 37 - COMPLETION

1/24/98

Perfs:6388-98', 6424-28', and 6506-46'. Fm:Wasatch. PBD:6644'. FCP:750 psig on 22/64" choke. Est well flowing 10% wtr in occasional slugs and 1934 MCFD of gas. Est load fluid recovered 1608 bbls. Total load to recover 607 bbls.

DATE	TIME	CASING	MCF	CHOKE	REMARKS
1/24/98	8 am	750	2042	22/64"	5% water.
"	Noon	740	2042	"	5% water.
"	2 pm	740	2042	"	5% water, SI at 2 pm.
"	8 pm	1200	-	-	-
"	Midnight	1200	-	-	-
1/25/98	4 am	1250	-	-	-
"	7 am	1250	-	-	-
"	7 am	750	1934	"	10% water.

Daily cost:\$4,519. Cumulative:\$741,366. J. Gordon

1/25/98

Perfs:6388-98', 6424-28', and 6506-46'. Fm:Wasatch. SICP:1250 psig.

Daily cost:\$1,642. Cumulative:\$745,528. J. Gordon

1/26/98

Perfs:6044-70', 6388-98', 6424-28', and 6506-46'. Fm:Wasatch. PBD:6644'. SICP:1300 psig. **Daily cost:\$570. Cumulative:\$746,098. J. Gordon**

1/27/98

Perfs:6044-70', 6388-98', 6424-28', and 6506-46'. Fm:Wasatch. PBD:6644'. SICP:1325 psig. RU Tefteller and run 1.88" gauge ring. Tag at 5965' KBM and POH. RIH w/BHP instrument and make gradient stops at 2000' (TVD 2000'), 3015' (TVD 3000'), 4420' (TVD 4000'), 5550' (TVD 5000'), 5750' (TVD 5200') and 5950' (TVD 5400'). POH, RD and move to Island Unit #39. BHP at 5950' (TVD 5400') is 1665 psig at BHT of 142°F. FL at approx 5200' TVD. **Daily cost:\$1,073. Cumulative:\$747,171. J. Gordon**

1/28/98

Perfs:6044-70', 6388-98', 6424-28', and 6506-46'. Fm:Wasatch. PBD:6644'. SICP:1340 psig. W.O. rig and snubbing unit. Change upper rams to 2-3/8" pipe rams. MI rig and snubbing unit. RU and make up BHA. BHA consists of RBP retrieving head, string float, 2' pup jt, string float, 1 jt 2-3/8" N-80 4.7# EUE tbg, and 1.81" Baker Model "F" profile nipple. Total length is 38.14'. PU 2-3/8" EUE N-80 work string and snub in hole. Run a total of 190 jts, secure well and SDFN.

Daily cost:\$7,920. Cumulative:\$755,091. J. Gordon

ISLAND UNIT NO. 37 - COMPLETION

1/29/98

Perfs:6044-70', 6388-98', 6424-28', and 6506-46'. Fm:Wasatch. PBD:6644'. SICP:1450 psig, SITP:1450 psig. Blow tbg down and open well to pit on 22/64" choke. PU and run in 11 jts. Load tbg w/foamed wtr and start washing down. Received returns and washed down 14 jts. Working pipe up and down 30-35' before making connections. PU tbg swivel and TIW valve on Jt #216. Pumping foamed wtr at 2-1/4 - 2-1/2 BPM and circ gas, foamy water and sand to pit. Well flowing w/50-150 psig and unloading lots of sand. After making connection on Jt #216, well slowly died and began pumping foamed nitrogen. Pipe stuck and unable to move up or down after connection. Work pipe while pumping foamed nitrogen. Stopped pumping foamed wtr when press reached 2500 psig. Continued pumping nitrogen until press reached 3000 psig and SD. Well flowing small amt of gas, but no wtr or sand. Pumped a total of 54,000 SCF of nitrogen and 146 bbls of wtr and foamer. Pumped sufficient nitrogen to clear tbg plus 14,000 SCF. Try to pump down csg tbg annulus w/foamed wtr to clear plug. Unsuccessful. Measure stretch and well stuck at 5500-5600'. Well flowing small amt and SI to allow press to build up. Secure well and SD for day. Wellhead press at 7 am on 1/30/98: Tubing/Casing:Zero.

Daily cost:\$11,487. Cumulative:\$766,578. J. Gordon

1/30/98

Perfs:6044-70', 6388-98', 6424-28', and 6506-46'. Fm:Wasatch. PBD:6644'. SITP/SICP:Zero psig. RU Dia-Log to run free-point. Break off top jt of tbg w/swivel. RIH w/1" diameter free-point tool. Run free-point survey and tag btm. Tag upper string float and log 1.81" Baker "F" nipple. Free-point run between 35,000#. Run to 45,000# stretch. Slack off to 15,000# to ensure pipe returning to normal. Survey results as follows:

<u>Depth</u>	<u>Units</u>	<u>Depth</u>	<u>Units</u>
4456	78	5818	40
5000	76	5768	68
5438	78	5737	48
6016	10	5707	54
5710	73	5608	75
5871	23	5650	68

Pipe free at 5608' and partially stuck at 5650'. Load hole w/8 bbls 2% KCl wtr and RIH to obtain a stuck pipe log. Unable to get tool past 3400'. POH and add more wt. Unable to get below 3480'. POH. Remove extra set of bow springs and lighten all centralizers. RIH and go to btm. Logging tool shorted and would not work. POH. Remove shorted sinker bars and RIH. Run stuck pipe log f/4000' to floats. Pipe stuck f/approx 5600' to 6100' and free f/6100' to TD. RD Dia-log and secure well.

Daily cost:\$15,140. Cumulative:\$781,718. J. Gordon

ISLAND UNIT NO. 37 - COMPLETION

1/31/98

Perfs:6044-70', 6388-98', 6424-28', and 6506-46'. Fm:Wasatch. PBD:6644'. SITP/SICP:Zero. RD Cudd Pressure Control snubbing unit and nitrogen services. Remove spool, PU pipe and set in slips. Secure well, break out flow line on Island Unit #41 and SDFWE. FL in tbg at approx 2700'. **Daily cost:\$7,493. Cumulative:\$789,211.** J. Gordon

2/2/98

Perfs:6044-70', 6388-98', 6424-28', and 6506-46'. Fm:Wasatch. PBD:6644'. SITP/SICP:Zero psig. W. O. orders. **Daily cost:\$2,911. Cumulative:\$782,122.** J. Gordon

2/3/98

Perfs:6044-70', 6388-98', 6424-28', and 6506-46'. Fm:Wasatch. PBD:6644'. SITP/SICP:Zero psig. Will perf tbg and establish circ on 2/4/98. **Daily cost:\$1,540. Cumulative:\$793,662.** J. Gordon

2/4/98

Perfs:6044-70', 6388-98', 6424-28', and 6506-46'. Fm:Wasatch. PBD:6644'. SITP/SICP:Zero psig, slight blow on each. RD floor, remove 2' spool and strip on spherical preventor. RU Wedge Dia-Log to perf tbg at 5560'. RIH w/1-3/4" perf gun loaded w/one 0.28" diameter shot. Press up tbg to 1500 psig w/nitrogen. Perf tbg and RD perf lubricator. Csg started blowing a small amt of gas after perf. RU tbg swivel and try to unload hole by circulating nitrogen. Diameter of perf 0.25". Circ hole using 72,000 SCF of N₂. Well dried up and continued to circulate w/1000 SCM for 15 mins. Well unloaded several large slugs of sand and tbg unstuck. Work pipe up slowly and start pumping foamed wtr w/nitrogen at an equivalent rate of 4 BPM. Clean up well w/an additional 100,000 SCF of nitrogen. Kill well w/110 bbls of 2% KCl wtr. Start out of hole w/tbg. Load hole occasionally. P&SB tbg. Lost approx 40 bbls 2% KCl wtr to formation. Remove spherical preventor. Used a total of 216,000 SCF of nitrogen. Remove 2-3/8" pipe rams and send in to be re-dressed. Secure well and SDFN. **Daily cost:\$12,179. Cumulative:\$805,841.** J. Gordon

2/5/98

Perfs:6044-70', 6388-98', 6424-28', and 6506-46'. Fm:Wasatch. PBD:6644'. SICP:860 psig. Open well through choke and blow down. Well unloading wtr. RU Cudd Pressure Control snubbing unit. Well flowing on 16/64" choke. Make up BHA which consists of RBP retrieving head, string float, 2' of 2-3/8" N-80 tbg sub, string float, 1 jt of 2-3/8" N-80 4.7# EUE tbg, 1.81" Baker "F" profile nipple and 2' of 2-3/8" N-80 tbg sub. Total length 43.36'. Snub BHA in hole and 188 jts of 2-3/8" N-80 4.7# EUE tbg. SLM tbg in hole. Change out tbg tongs, secure well and SDFN. Will clean out to RBP, retrieve plug, and POH in morning. Left well flowing on a 16/64" choke. Tbg 26 jts above BP.

ISLAND UNIT NO. 37 - COMPLETION**2/5/98 CONTINUED:**

DATE	TIME	CASING	MCFD	CHOKE	REMARKS
2/5/98	9:30 am	1000	-	22/64"	Open to pit.
"	10:30 am	1000	687	16/64"	Changed choke. 70% wtr.
"	Noon	800	826	"	30% water.
"	4 pm	800	708	"	40% water.
"	8 pm	825	974	"	20% water.
"	Midnight	880	1038	"	"
2/6/98	4 am	920	1085	"	20% water.
"	7 am	920	1085	"	"

Daily cost:\$11,860. Cumulative:\$817,701. J. Gordon**2/6/98**

Perfs:9 sets from 6044' to 7116'. Fm:Wasatch. PBD:7196'. SITP:0 psig, FCP:920 psig on 16/64" choke. Calculated flow rate of 1357 MCFD w/20% wtr. Occasional slugs of wtr. FCP:940 psig, SITP:0 psig. RIH w/10 stds and PU 4 singles. Tag fill at 6546' or btm of perf. String float installed on top of jt #210. RU and clean out to RBP w/foamed nitrogen. Washed down 90', pump 20 bbls slug and boost to surface w/nitrogen. Let well dry up and SI. Release RBP and pull up to string float. Top kill and remove. Pull 8 more jts and plug sticking. Open well to pit. POH. Circ sand off plug at 4400' and 3900'. Well flowing at 1400 psig on 24/64" choke. Plug dragging at every csg collar. Hung up at 3900'. Well carrying quite a lot of sand. Plug finally loosened up when coming through upper dogleg. Snubbed out and recovered plug. Secure well and SDFN.

ISLAND UNIT NO. 37 - COMPLETION

2/6/98 CONTINUED:

DATE	TIME	CASING	MCFD	CHOKE	REMARKS
2/6/98	8 am	940	1248	16/64"	10% water.
"	9 am	950	-	"	Pump nitrogen, change to 22/64".
"	10 am	875	-	22/64"	SI at 10:35 to catch plug.
"	Noon	1640	-	16/64"	Open to pit.
"	2 pm	1050	2035	"	-
"	3 pm	1200	-	"	1350-1400-100 water.
"	4 pm	1400	4598	24/64"	Nitrogen water, 30% water.
"	5 pm	1450	-	-	Shut-in.
3/7/98	6 am	1700	-	22/64"	Open to pit.
"	7 am	1450	4156	"	-

Daily cost:\$19,227. Cumulative:\$836,928. J. Gordon

2/7/98

Perfs:9 sets from 6044-7116 ft. Fm:Wasatch. PBD:7196'. SICP:1700 psig. Open to pit on 22/64" choke at 7 am. Well flowing at 1450 psig. Calculated rate of 4156 MCFD. Snub in hole w/production string. After 18 jts, snubbing unit broke main drive line between gear box and hydraulic pump. Order parts and SDFN. Secure well, lock in tbg, and SI.

Daily cost:\$3,317. Cumulative:\$840,245. J. Gordon

2/8/98

Perfs:9 sets from 6044 - 7116 ft. Fm:Wasatch. PBD:7196'. SITP:0 psig, SICP:1700 psig. RIH w/tbg. Install upper string float on top of jt #215. Tag fill at 7005' KBM. HU to circ and clean out to 7190' by washing down 6 jts using foamed nitrogen. Pump 20 bbls sweep and boost w/nitrogen. Well carried a lot of sand. P&LD 13 jts. Bleed off string float and pull 3 more jts. Made up tbg hanger and land tbg at 6708' KBM. RD Cudd Pressure Control snubbing unit and install x-mas tree. Secure well and SIFN. Will pull pump through plug on 2/9/98.

ISLAND UNIT NO. 37 - COMPLETION**2/8/98 CONTINUED**

DATE	TIME	CASING	MCFD	CHOKE	REMARKS
2/8/98	10 am	1725	-	22/64"	Open to pit.
"	11 am	1450	4156	"	-
"	Noon	1400	4012	"	-
"	1 pm	1325	3797	"	Start to pump nitrogen.
"	2 pm	1150	-	"	Circ hole.
"	3 pm	1200	-	"	"
"	4 pm	1359	3869	"	Landed tbg at 4:20 pm.

Daily cost:\$29,742. Cumulative:\$869,987. J. Gordon

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

AMENDED

Form approved
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:

OIL ☐ WELL GAS ☒ WELL DRY ☐ OTHER:

b. TYPE OF COMPLETION:

NEW ☒ WELL WORK ☐ OVER DEEP- ☐ EN PLUG ☐ BACK DIFF. ☐ RESVR. OTHER:

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS OF OPERATOR

P. O. BOX 458, ROCK SPRINGS, WYOMING 82902

4. LOCATION OF WELL

At surface 808' FNL, 1000' FWL, NW NW

At top prod. interval reported below 608.63' FNL, 2523.68' FWL NE NW

At total depth 611.76' FNL, 2496.33' FWL NE NW

14. PERMIT NO.

43-047-32966

DATE ISSUED

9/5/97

5. LEASE DESIGNATION AND SERIAL NO.

U-4483

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

ISLAND

8. FARM OR LEASE NAME

UNIT

9. WELL NO.

37

10. FIELD AND POOL, OR WILDCAT

ISLAND - WASATCH

11. SEC., T., R., M., OR BLOCK & SURVEY OR

AREA

18-10S-20E

12. COUNTY / PARISH

UINTAH

13. STATE

UTAH

19. ELEV. CASINGHEAD

5068.45'

15. DATE SPUDDED

10/4/97

16. DATE TD REACHED

10/17/97

17. DATE COMPLETED (ready to prod.)

2/9/98

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)

5082.2' RKB 5069.7 GR

20. TOTAL DEPTH, MD & TVD

7280.00' MD

6730.09' TV

21. PLUG BACK TD, MD & TVD

7196.00' MD

6646.11' TVD

22. IF MULT. COMPL. HOW MANY

N/A

23. INTERVALS DRILLED BY

----->

ROTARY TOOLS

0-7280

CABLE TOOLS

NA

24. PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME, (MD AND TVD)

6044-7116 FEET KBM MD (GROSS), 5495-6566 FEET KBM TVD (GROSS) - WASATCH

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-NEUTRON AND CBL-GR

CASING RECORD (Report all strings set in well)

CASING RECORD				CEMENTING RECORD		AMOUNT PULLED
CASING SIZE	WEIGHT LB/FT	DEPTH SET (MD)	HOLE SIZE			
8 5/8	24	306.00	12 1/4	250 SACKS CLASS G		NONE
4 1/2	11.6	7280.49	7 7/8	1050 SACKS CLASS G		NONE

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	6,708.00	

ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
31. REPAIR RECORD (Interval, size, and number)		32. AMOUNT AND KIND OF MATERIAL USED	
6044-6070 - .4" - 4 SPF (MD)	7080-7098 - .4" - 4 SPF (MD)	DEPTH INTERVAL (MD)	
6388-6398 - .4" - 1 SPF (MD)	7110-7116 - .4" - 4 SPF (MD)	6044-6070	FRAC - 123,000# 20/40 SAND, 763 BBLS GELLED WATER
6424-6428 - .4" - 1 SPF (MD)		6388-6546 gross	FRAC - 210,000# 20/40 SAND, 1369 BBLS GELLED WATER
6506-6546 - .4" - 1 SPF (MD)		6742-6832 gross	FRAC - 182,400# 20/40 SAND, 1184 BBLS GELLED WATER
6724-6766 - .4" - 2 SPF (MD)		7080-7116 gross	FRAC - 114,000# 20/40 SAND, 798 BBLS GELLED WATER
6784-6788 - .4" - 2 SPF (MD)			
6814-6832 - .4" - 2 SPF (MD)			

6814-6832 - .4" - 2 SPF (MD)									
PRODUCTION									
33.		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)						WELL STATUS (Producing or shut-in)	
DATE FIRST PRODUCTION		FLOWING						SHUT-IN	
NOT HOOKED UP		CHOKE SIZE		PROD'N FOR TEST PERIOD		OIL-BBL		GAS-MCF	
DATE OF TEST		HOURS TESTED		OIL-BBL		GAS-MCF		WATER-BBL	
2/9/98		8		----->		0		558	
FLOW TUB. PRESS.		CASING PRESSURE		CALCULATED 24 HOUR RATE		OIL-BBL		GAS-MCF	
1500		1700		----->		0		1674	
24. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						OIL GRAVITY-API (CORR.)			
						NA			
						TEST WITNESSED BY			
						JOHN GORDON			

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

TITLE

OPERATIONS MANAGER

DATE

02/19/98

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof: cored intervals; and all drill-stem tests, including depth interval, cushion used, time tool open, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP		
					MEAS. DEPTH	TRUE VERT. DEPTH	
				Log Tops UINTAH GREEN RIVER BIRD'S NEST AQUIFER WASATCH TONGUE GREEN RIVER TONGUE WASATCH CHAPITA WELLS	surface 1,702 2,118 4,792 5,138 5,296 6,044	surface 1,702 2,118 4,296 4,598 4,748 5,495	

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL ☐ WELL GAS ☒ WELL ☐ OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

808' FNL, 1000' FWL, NW NW (Surface Location)
18-10S-20E

5. LEASE DESIGNATION AND SERIAL NO.

U-4483

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. IF UNIT OR CA, AGREEMENT DESIGNATION

Island

8. WELL NAME AND NO.

Island Unit No. 37

9. API WELL NO.

43-047-32966

10. FIELD AND POOL, OR EXPLORATORY AREA

Island

11. COUNTY OR PARISH, STATE

Uintah County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other WELL HISTORY

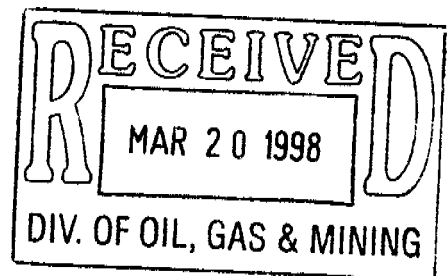
- ☐ Change in Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On March 17, 1998, the above well was turned on for initial production.

Please consider the faxed copy as initial notification. The original and copies will be mailed.



14. I hereby certify that the foregoing is true and correct

Signed

Title

Operations Manager

Date

03/17/98

(This space for Federal or State office use)

Approved by

Title

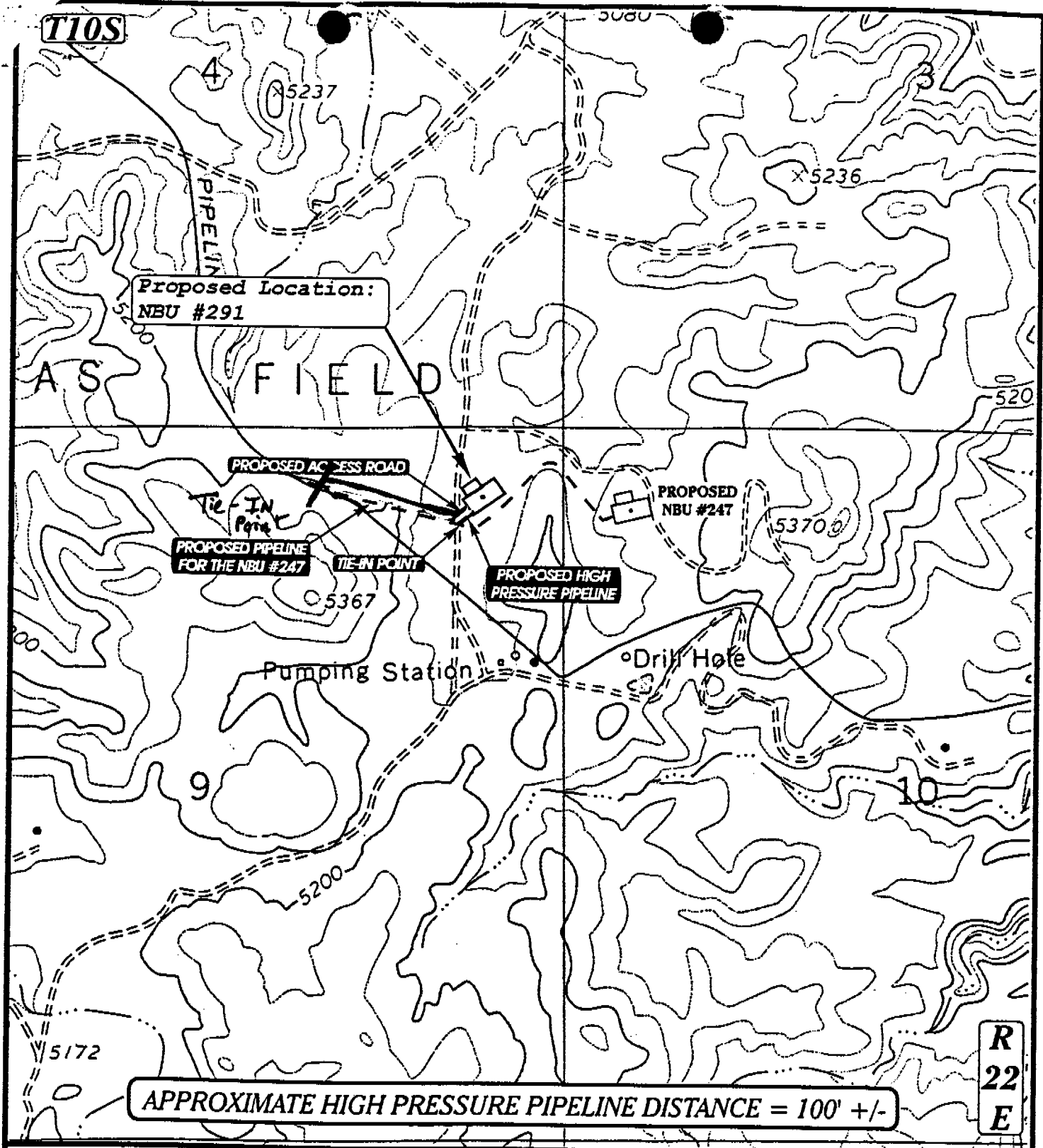
Date

Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

T10S



R
22
E

TOPOGRAPHIC
MAP "D"

--- Existing Pipeline
--- Proposed Pipeline



COASTAL OIL & GAS CORP.

NBU #291

SECTION 9, T10S, R22E, S.L.B.&M.

DATE: 3-11-97

Drawn by: D.COX

REVISED: 8-10-97 D.COX

UENTH
UENTH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017

SCALE: 1" = 1000'

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. LEASE DESIGNATION AND SERIAL NO.
SEE ATTACHED SHEET

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NA

7. IF UNIT OR CA, AGREEMENT DESIGNATION

ISLAND

8. WELL NAME AND NO.

SEE ATTACHED SHEET

9. API WELL NO.

SEE ATTACHED SHEET

10. FIELD AND POOL, OR EXPLORATORY AREA

ISLAND

11. COUNTY OR PARISH, STATE

43-047-32966
UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL

GAS

☐ WELL

☒ WELL

☐ OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

SEE ATTACHED SHEET

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒

Notice of Intent

☐

Subsequent Report

☐

Final Abandonment Notice

TYPE OF ACTION

☐

Abandonment

☐

Recompletion

☐

Plugging Back

☐

Casing Repair

☐

Altering Casing

☒

Other Produced Water Disposal

☐

Change in Plans

☐

New Construction

☐

Non-Routine Fracturing

☐

Water Shut-Off

☐

Conversion to Injection

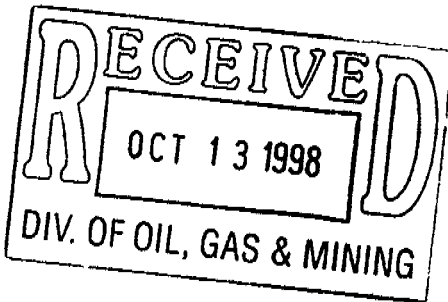
☐

Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Wexpro Company is required as a Condition of Approval on Sundry Notices approving installation of blowdown tanks on Island Unit Wells No. 21, 25, 26, 27 and 30, to notify the BLM of the name and location of the facility to be used to dispose of produced water. Please note that all excess produced water is hauled by tank truck over Unit, Tribal, County and State roads to the Ace Disposal Pit which is approved by the State of Utah. Attached is a list of all wells in the Island Unit. Produced water from any of these wells may be hauled to the Ace Pit.



14. I hereby certify that the foregoing is true and correct

Signed

Title

G. T. Nimmo, Operations Manager

Date

October 9, 1998

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

WELL NAME and FIELD	API NUMBER	TYPE WELL	LEGAL DESCRIPTION	COUNTY, STATE	UNIT CA PA NUMBER	LEASE NUMBER	PRODUCING FORMATION	BWPD	NTL-2B (CRITERIA)	PIT SIZE	NTL-2B SUBMITTED	NTL-2B APPROVED	SITE-SECURITY REVISED
ISLAND UNIT					891006935A								
UNIT NO. 3	4304715643	WAG	NE SW 8-10S-20E	UINTAH, UT		U-4486	WASATCH	TRACE	4	24X25X4	6-18-84	7-27-84	04-27-85
UNIT NO. 9	4304730488	WAG	C SW 11-10S-19E	UINTAH, UT		U-4481	WASATCH	0.02	4	18X12X4	4-22-80	5-9-80	8-10-90
								TRACE	4	BARREL	5-13-86	6-4-86	
UNIT NO. 11	4304731241	WAG	SE NW 11-10S-19E	UINTAH, UT		U-4481	WASATCH	0.02	4	16X20X8	6-18-84	7-27-84	8-10-90
								TRACE	4	BARREL	5-13-86	6-4-86	
UNIT NO. 12	4304731242	WAG	NE SE 11-10S-19E	UINTAH, UT		U-4481	WASATCH	4.00	4	16X20X5	6-18-84	7-27-84	8-10-90
								TRACE	4	BARREL	5-13-86	6-4-86	
UNIT NO. 13	4304731239	WAG	SE SE 12-10S-19E	UINTAH, UT		U-4484	WASATCH	4.50	4	16X19X8	6-18-84	7-27-84	12-1-87
								TRACE	4	BARREL	5-13-86	6-4-86	
UNIT NO. 14	4304731331	WAG	NE SE 8-10S-20E	UINTAH, UT		U-4486	WASATCH	TRACE	4	BARREL	5-13-86	6-4-86	05-27-88
UNIT NO. 15	4304731330	WAG	SW SE 7-10S-20E	UINTAH, UT		U-4482	WASATCH	0.57	4	12X12X4	6-18-84	7-27-84	8-10-90
								TRACE	4	BARREL	5-13-86	6-4-86	
UNIT NO. 16	4304731505	C/O	NE SW 11-10S-18E	UINTAH, UT		U-013818	GREEN RIVER	1.00	4	24X24X8	3-13-85	8-20-87	3-3-89
								0.25	4	8X10X3	3-13-85	8-20-87	
UNIT NO. 17	4304731503	WAG	SE SW 2-10S-19E	UINTAH, UT		ML-11004	WASATCH	EMRG		12X12X8	6-26-86**	NO ST. RESP.	8-20-90
UNIT NO. 18	4304731502	WAG	SE NW 2-10S-19E	UINTAH, UT		ML-11004	WASATCH	EMRG		12X12X4	6-26-86**	NO ST. RESP.	07-14-98
UNIT NO. 19	4304731633	WAG	SE SW 9-10S-20E	UINTAH, UT		U-013768	WASATCH	EMRG		10X10X8	5-8-86	8-8-86	7-28-88
								TRACE	4	7X28X4	7-14-86	8-8-86	
								TRACE	4	BARREL	7-14-86	8-8-86	
UNIT NO. 20	4304731629	WAG	SW NW 7-10S-20E	UINTAH, UT		U-4482	WASATCH	3.50	4	14X12X8	1-20-86	2-10-86	1-20-86
								TRACE	4	9X8X3	1-20-86	2-10-86	
								TRACE	4	BARREL	1-20-86	2-10-86	
UNIT NO. 21	4304731628	WAG	NW NW 12-10S-19E	UINTAH, UT		U-4484	WASATCH	EMRG		12X12X8	5-8-86	6-4-86	7-28-88
								TRACE	4	11X11X3	5-8-86	6-4-86	
								TRACE	4	BARREL	5-8-86	6-4-86	
UNIT NO. 22	4304731632	WAG	SE SE 9-10S-20E	UINTAH, UT		U-013768	WASATCH	TRACE	4	13X6X5	7-15-86	8-8-86	05-27-88
								TRACE	4	BARRELL	6-22-88	9-15-88	
UNIT NO. 23	4304731631	WAG	NE NE 9-10S-20E	UINTAH, UT		U-013768	WASATCH	3.70	4	16X8X5	7-14-86	8-8-86	1-20-86
								TRACE	4	5X8X4	7-14-86	8-8-86	
								TRACE	4	BARREL	7-14-86	8-8-86	
UNIT NO. 24	4304731630	WAG	SW NW 8-10S-20E	UINTAH, UT		U-4482	WASATCH	1.50	4	11X8X7	1-20-86	2-10-86	1-20-86
								TRACE	4	BARREL	1-20-86	2-10-86	
UNIT NO. 25	4304731702	WAG	NW NE 11-10S-19E	UINTAH, UT		U-4481	WASATCH	TRACE	4	BARREL	1-5-87	4-28-87	8-22-88
								5.00	4	21X23X5	1-5-87	4-28-87	
UNIT NO. 26	4304731701	WAG	SE SE 2-10S-19E	UINTAH, UT		ML-11004	WASATCH	TRACE	4	BARREL	1-5-87**	NO ST. RESP.	8-22-88
								5.00	4	24X26X5	1-5-87**	NO ST. RESP.	
UNIT NO. 27	4304731703	WAG	NE NW 9-10S-20E	UINTAH, UT		U-013768	WASATCH	TRACE	4	BARREL	1-5-87	4-28-87	8-22-88
								5.00	4	15X21X10	11-9-88	12-21-88	
UNIT NO. 29	4304731752	WAG	SE NE 2-10S-19E	UINTAH, UT		ML-11004	WASATCH	TRACE	4	BARREL	2-27-87	3-13-87	07-14-98
								5.00	4	16X16X8	2-17-87	3-13-87	
UNIT NO. 30	4304731749	WAG	NW NE 12-10S-19E	UINTAH, UT		U-4484	WASATCH	TRACE	4	BARREL	2-27-87	3-13-87	12-1-87
								5.00	4	16X16X8	11-9-88	12-21-88	
UNIT NO. 32	4304731751	WAG	SW NE 8-10S-20E	UINTAH, UT		U-4482	WASATCH	TRACE	4	BARREL	2-27-87	3-13-87	10-07-91
								5.00	4	16X16X8	11-9-88	12-21-88	
UNIT NO. 34	4304732962	WAG	NE SE 8-10S-20E	UINTAH, UT		U-4488	WASATCH						05-27-88
UNIT NO. 35	4304732963	WAG	NE SE 8-10S-20E	UINTAH, UT		U-013768	WASATCH						05-27-88
UNIT NO. 36	4304732964	WAG	SE SE 9-10S-20E	UINTAH, UT		14-20-462-391	WASATCH						05-27-88
UNIT NO. 37	4304732966	WAG	NW NW 8-10S-20E	UINTAH, UT		U-4483	WASATCH			NO PIT			05-15-88
UNIT NO. 38	4304733107	WAG	SE SE 12-10S-19E	UINTAH, UT		U-4484	WASATCH			NO PIT			
UNIT NO. 39	4304732967	WAG	NW NW 8-10S-20E	UINTAH, UT		U-4481	WASATCH			NO PIT			05-15-88
UNIT NO. 41	4304732968	WAG	NW NW 8-10S-20E	UINTAH, UT		U-4483	WASATCH			NO PIT			05-15-88
UNIT NO. 43	4304732965	WAG	SE SE 9-10S-20E	UINTAH, UT		U-013768	WASATCH						05-27-88
UNIT NO. 44	4304732959	WAG	SW SE 7-10S-20E	UINTAH, UT		U-4483	WASATCH						05-27-88
UNIT NO. 45	4304732960	WAG	SW SE 7-10S-20E	UINTAH, UT		U-4483	WASATCH						05-27-88
UNIT NO. 46	4304732961	WAG	SW SE 7-10S-20E	UINTAH, UT		U-4482	WASATCH						05-27-88
UNIT NO. 80	4304733108	WAG	SE SE 12-10S-19E	UINTAH, UT		U-4482	WASATCH			NO PIT			
UNIT NO. 81	4304733109	WAG	SE SE 12-10S-19E	UINTAH, UT		U-4484	WASATCH			NO PIT			
UNIT NO. 82	4304733110	WAG	SE SE 12-10S-19E	UINTAH, UT		U-4484	WASATCH			NO PIT			
UNIT NO. 83	4304733111	WAG	NE SE 11-10S-19E	UINTAH, UT		U-4481	WASATCH			NO PIT			
UNIT NO. 84	4304733112	WAG	NE SE 11-10S-19E	UINTAH, UT		U-4481	WASATCH			NO PIT			
UNIT NO. 85	4304733113	WAG	NE SE 11-10S-19E	UINTAH, UT		U-4481	WASATCH			NO PIT			

WELL NAME and FIELD	API NUMBER	TYPE WELL	LEGAL DESCRIPTION	COUNTY, STATE	UNIT CA PA NUMBER	LEASE NUMBER	PRODUCING FORMATION	BWPD	NTL-2B (CRITERIA)	PIT SIZE	NTL-2B SUBMITTED	NTL-2B APPROVED	SITE-SECRTY REVISED
UNIT NO. 56	4304733114	WIG	NE SE 11-10S-18E	UINTAH, UT		U-4481	WASATCH			NO PIT			

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL ☐ WELL GAS ☒ WELL ☐ OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

808' FNL, 1000' FWL, NW NW (Surface Location)
18-10S-20E

5. LEASE DESIGNATION AND SERIAL NO.
U-4483

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. IF UNIT OR CA, AGREEMENT DESIGNATION

Island

8. WELL NAME AND NO.

Island Unit No. 37

9. API WELL NO.
43-047-32966

10. FIELD AND POOL, OR EXPLORATORY AREA
Island

11. COUNTY OR PARISH, STATE

Uintah County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other WELL HISTORY

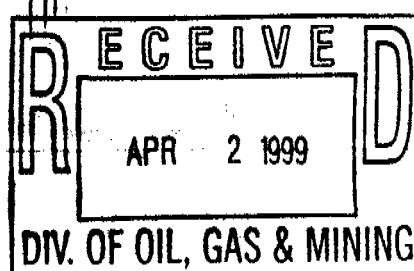
☐ Change in Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

On March 17, 1998, the above well was turned on for initial production.

Please consider the faxed copy as initial notification. The original and copies will be mailed.



14. I hereby certify that the foregoing is true and correct

Signed

Title

Operations Manager

Date

03/17/98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL ☐ WELL GAS ☒ WELL ☐ OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

SEE BELOW

43.047.32966

5. LEASE DESIGNATION AND SERIAL NO.

SEE BELOW

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. IF UNIT OR CA, AGREEMENT DESIGNATION

ISLAND

8. WELL NAME AND NO.

ISLAND UNIT WELLS

9. API WELL NO.

SEE BELOW

10. FIELD AND POOL, OR EXPLORATORY AREA

ISLAND

11. COUNTY OR PARISH, STATE

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other ELECTRONIC MEASUREMENT

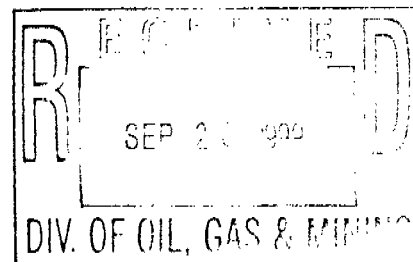
☐ Change in Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On all wells in the Island Unit, with the exception of Island No. 23, Wexpro intends to install EGM to replace the current gas chart meters. A Fisher ROC model 364/MCU will be installed with the following Rosemount transducers, 3051CG3M52A1AT1, 3051CD2M52A1AT1 and 0444LM1U1A2E5.

See attached for the list of wells to be included in the project.



14. I hereby certify that the foregoing is true and correct

G. T. Nimmo, Operations Manager

September 16, 1999

Signed

Title

Date

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

WELL NAME	PAD NO.	API NUMBER	LEGAL DESCRIPTION	COUNTY, STATE	UNIT CA PA NUMBER	LEASE NUMBER
ISLAND UNIT				Unit Number	891006935A	
UNIT NO. 3		4304715643	NE SW 8-10S-20E	UINTAH, UT		U-4486
UNIT NO. 9		4304730488	C SW 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 10	8	4304730725	SW SW 12-10S-19E	UINTAH, UT		U-4484
UNIT NO. 11		4304731241	SE NW 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 12	6	4304731242	NE SE 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 13	5	4304731239	SE SE 12-10S-19E	UINTAH, UT		U-4484
UNIT NO. 14	3	4304731331	NE SE 8-10S-20E	UINTAH, UT		U-4486
UNIT NO. 15		4304731330	SW SE 7-10S-20E	UINTAH, UT		U-4482
UNIT NO. 16		4304731505	NE SW 11-10S-18E	UINTAH, UT		U-013818
UNIT NO. 17		4304731503	SE SW 2-10S-19E	UINTAH, UT		ML-11004
UNIT NO. 18		4304731502	SE NW 2-10S-19E	UINTAH, UT		ML-11004
UNIT NO. 19		4304731633	SE SW 9-10S-20E	UINTAH, UT		U-013768
UNIT NO. 20	7	4304731629	SW NW 7-10S-20E	UINTAH, UT		U-4482
UNIT NO. 21		4304731628	NW NW 12-10S-19E	UINTAH, UT		U-4484
UNIT NO. 22	4	4304731632	SE SE 9-10S-20E	UINTAH, UT		U-013768
UNIT NO. 24		4304731630	SW NW 8-10S-20E	UINTAH, UT		U-4482
UNIT NO. 25		4304731702	NW NE 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 26		4304731701	SE SE 2-10S-19E	UINTAH, UT		ML-11004
UNIT NO. 27		4304731703	NE NW 9-10S-20E	UINTAH, UT		U-013768
UNIT NO. 29		4304731752	SE NE 2-10S-19E	UINTAH, UT		ML-11004
UNIT NO. 30		4304731749	NW NE 12-10S-19E	UINTAH, UT		U-4484
UNIT NO. 32		4304731751	SW NE 8-10S-20E	UINTAH, UT		U-4482
UNIT NO. 34	3	4304732962	NE SE 8-10S-20E	UINTAH, UT		U-4486
UNIT NO. 35	3	4304732963	NE SE 8-10S-20E	UINTAH, UT		U-013768
UNIT NO. 36	4	4304732964	SE SE 9-10S-20E	UINTAH, UT		14-20-462-391
UNIT NO. 37	1	4304732966	NW NW 8-10S-20E	UINTAH, UT		U-4483
UNIT NO. 38	5	4304733107	SE SE 12-10S-19E	UINTAH, UT		U-4484
UNIT NO. 39	1	4304732967	NW NW 8-10S-20E	UINTAH, UT		U-4481
UNIT NO. 41	1	4304732968	NW NW 8-10S-20E	UINTAH, UT		U-4483
UNIT NO. 43	4	4304732965	SE SE 9-10S-20E	UINTAH, UT		U-013768
UNIT NO. 44	2	4304732959	SW SE 7-10S-20E	UINTAH, UT		U-4483
UNIT NO. 45	2	4304732960	SW SE 7-10S-20E	UINTAH, UT		U-4483
UNIT NO. 46	2	4304732961	SW SE 7-10S-20E	UINTAH, UT		U-4482
UNIT NO. 50	5	4304733108	SE SE 12-10S-19E	UINTAH, UT		U-4482
UNIT NO. 51	5	4304733109	SE SE 12-10S-19E	UINTAH, UT		U-4484
UNIT NO. 52	5	4304733110	SE SE 12-10S-19E	UINTAH, UT		U-4484
UNIT NO. 53	6	4304733111	NE SE 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 54	6	4304733112	NE SE 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 55	6	4304733113	NE SE 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 56	6	4304733114	NE SE 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 64	7	4304733304	SW NW 7-10S-20E	UINTAH, UT		U-4482
UNIT NO. 65	7	4304733305	SW NW 7-10S-20E	UINTAH, UT		U-4482
UNIT NO. 66	7	4304733306	SW NW 7-10S-20E	UINTAH, UT		U-4482
UNIT NO. 67	8	4304733307	SW SW 12-10S-19E	UINTAH, UT		U-4484
UNIT NO. 68	8	4304733308	SW SW 12-10S-19E	UINTAH, UT		U-4484

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004- 0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-4483
2. Name of Operator Wexpro Company		6. If Indian, Allottee, or Tribe Name N/A
3a. Address P.O. Box 458 Rock Springs, WY 82902	3b. Phone No. (include area code) 307.382.9791	7. If Unit or CA. Agreement Name and/or No. UTU063026X Island Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 808 FNL 1000FWL NW NW 18-10S-20E		8. Well Name and No. Island Unit No. 37
		9. API Well No. 43-047-32966
		10. Field and Pool, or Exploratory Area Wasatch
		11. County or Parish, State Uintah Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

The above well resumed production, after being off for more than 90 days, on October 17, 2007 at 7:30AM.

14. I hereby certify that the foregoing is true and correct.
Name (Printed/ Typed)

G.T. Nimmo

Title

Operations Manager

Signature

Date

October 18, 2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and purposely to make any statement or representation to any officer or employee of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED
OCT 23 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on page 2.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Wexpro Company

3a. Address
P.O. Box 458
Rock Springs, WY 82902

3b. Phone No. (include area code)
307.382.9791

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
808 FNL 1000FWL NW NW 18-10S-20E

5. Lease Serial No.
U-4483
6. If Indian, Allottee, or Tribe Name
N/A
7. If Unit or CA. Agreement Name and/or No.
UTU063026X Island Unit
8. Well Name and No.
Island Unit No. 37
9. API Well No.
43-047-32966
10. Field and Pool, or Exploratory Area
Wasatch
11. County or Parish, State
Uintah Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input checked="" type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamanation, have been completed, and the operator has determined that the site is ready for final inspection.)

Water produced from the above well will be disposed of in a water / blow down tank as previously approved.
Excess water production will be hauled to the following State of Utah approved disposal sites:

R N Industries Inc Sec. 4-2S-2W - Bluebell
LaPoint Recycle & Storage Sec. 12-5S-19E - LaPoint
Dalbo, Inc Sec. 02-6S-20E - Vernal

All excess produced water will be hauled by tank truck over Unit, Tribal, County and State roads.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

14. I hereby certify that the foregoing is true and correct.
Name (Printed/ Typed)

G.T. Nimmo

Signature

Title

Operations Manager

Date

April 9, 2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED
APR 18 2008

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: U-4483
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: WEXPRO COMPANY		7. UNIT or CA AGREEMENT NAME: ISLAND
3. ADDRESS OF OPERATOR: P.O. Box 458 , Rock Springs, WY, 82902		8. WELL NAME and NUMBER: ISLAND UNIT 37
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0808 FNL 1000 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 18 Township: 10.0S Range: 20.0E Meridian: S		9. API NUMBER: 43047329660000
PHONE NUMBER: 307 922-5612 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH

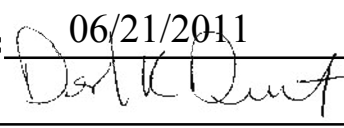
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 7/1/2011 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input checked="" type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER:

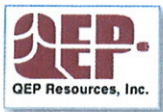
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

QEP Field Services will be installing an 18"dia. X 36" cement column to support a 10' Rohn tower which will hold a battery box, radio box, solar panel, and antenna for the purpose of gathering EFM data for this Wexpro well to a Scada Network for gas measurement purposes. A trench will be dug 30 inches deep and approximately 8 inches wide to bury an Okonite CLX cable from the radio box to an existing ROC (Remote Operations Controller). A second trench of the same dimensions will be dug to bury an additional Okonite CLX cable from the radio box to an existing MVS (Multi Variable Sensor). The tower will be a minimum of 20 feet from any production equipment and all construction will be on previously disturbed ground within the existing facilities. Please see attached tower detail and example location layout.

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Utah Division of
Oil, Gas and Mining

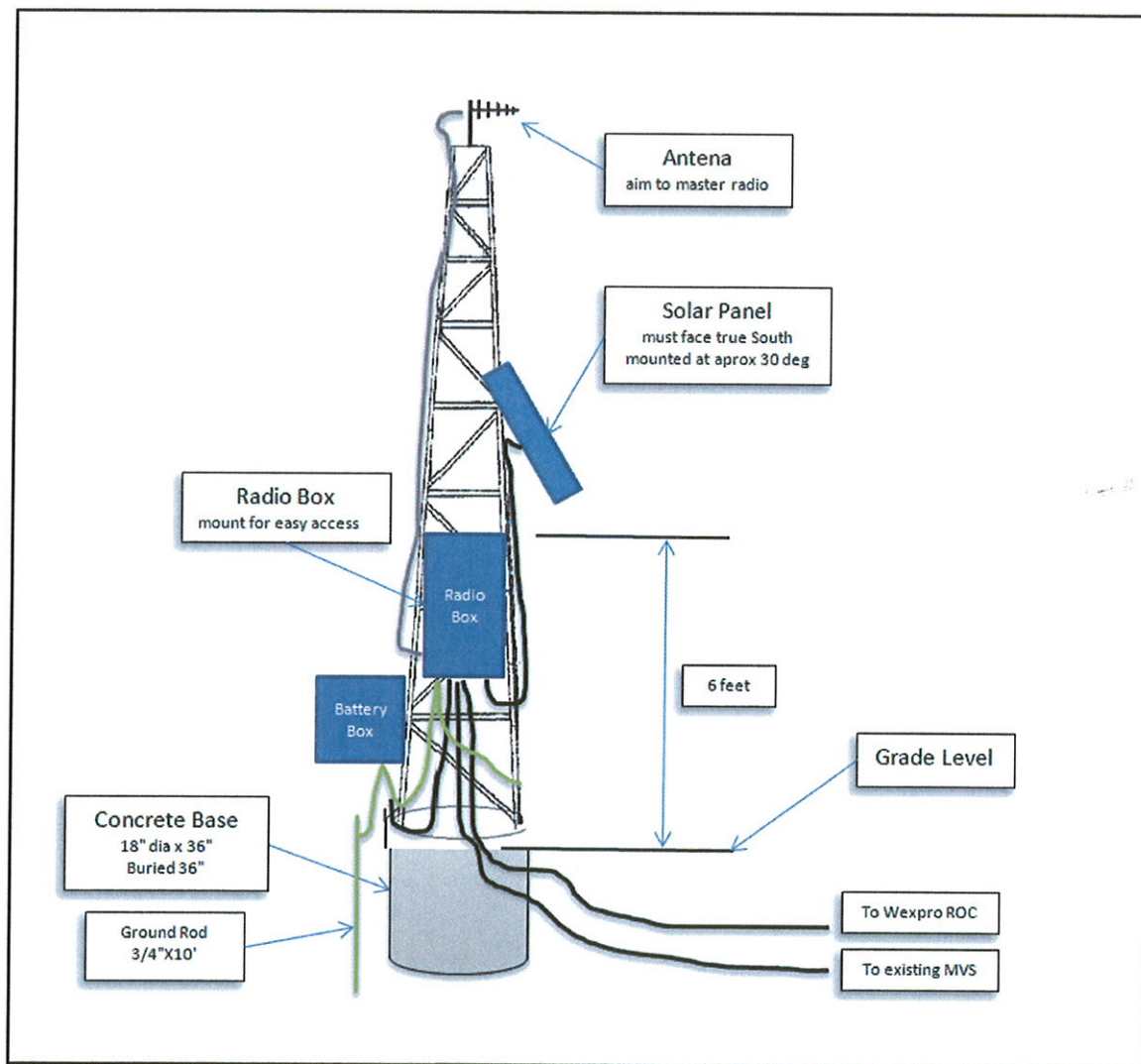
Date: 06/21/2011
By: 

NAME (PLEASE PRINT) Paul Jibson	PHONE NUMBER 307 352-7561	TITLE Permit Agent
SIGNATURE N/A	DATE 6/3/2011	



**QEP Field Services
EFM Radio Project
Scope of Work**

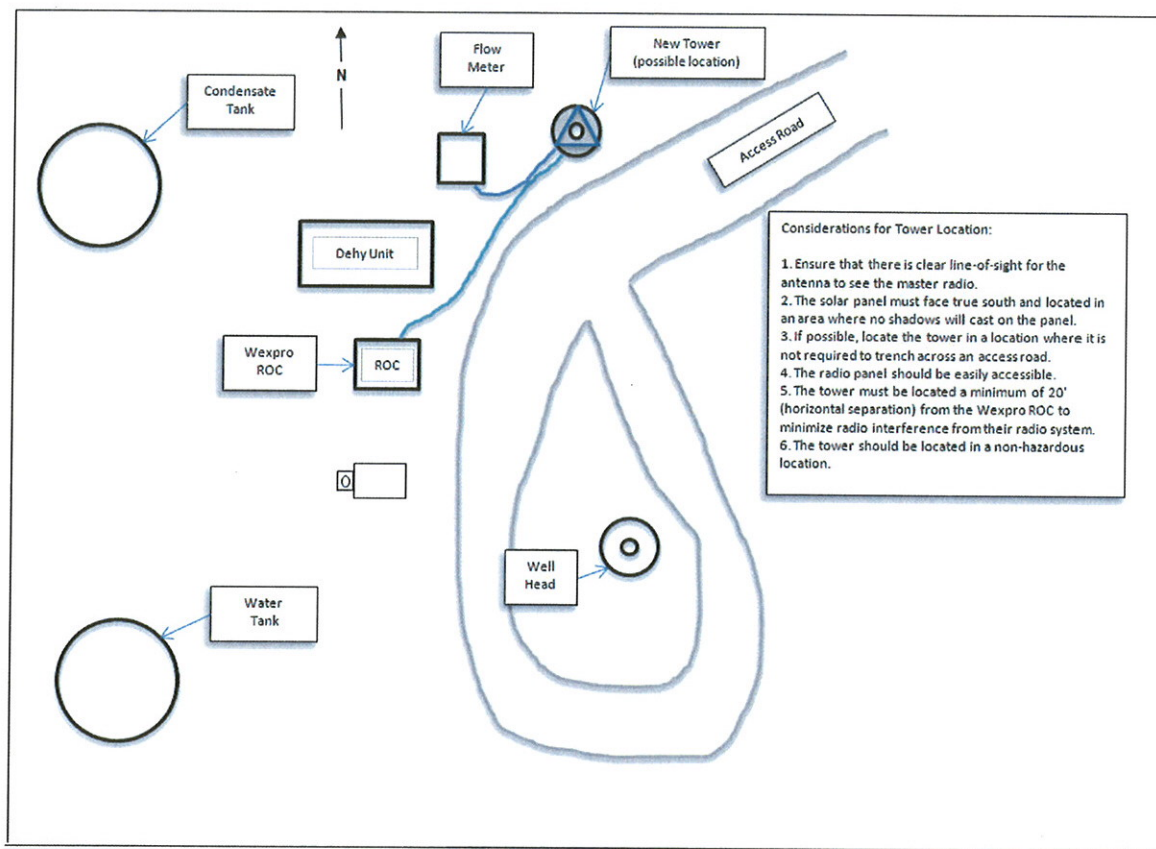
Drawing 2 – Tower Detail





QEP Field Services EFM Radio Project Scope of Work

Drawing 3: Location Example



STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: U-4483
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: WEXPRO COMPANY		7. UNIT or CA AGREEMENT NAME: ISLAND
3. ADDRESS OF OPERATOR: P.O. Box 458, Rock Springs, WY, 82902		8. WELL NAME and NUMBER: ISLAND UNIT 37
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0808 FNL 1000 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 18 Township: 10.0S Range: 20.0E Meridian: S		9. API NUMBER: 43047329660000
PHONE NUMBER: 307 922-5612 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 6/15/2013	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			
	OTHER: Production Equipment		

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Wexpro Company, requests approval to upgrade the existing production equipment on the above mentioned well location. The dehy will be removed and replaced with a ProPack. Also, a new meter run and meter building will be installed. All new equipment will be installed on existing disturbance and there will be no new additional surface disturbance. The new equipment will be painted the approved BLM color to match the existing production equipment on location. Upon completion of the new production equipment installation an updated Site Facility Diagram will be submitted to the Vernal BLM Field Office.

This sundry will also apply to all 3 Island Unit wells on this pad location: 37, 39 and 41.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

FOR RECORD ONLY

June 13, 2013

NAME (PLEASE PRINT) Paul Jibson	PHONE NUMBER 307 352-7561	TITLE Permit Agent
SIGNATURE N/A	DATE 6/4/2013	